5. LEASE Jicarilla 70

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
reservoir. Use Form 9-331-0 for 3000 p. op	Jicarilla 70 HOR TO THE STATE OF THE STATE O
1. oil gas other	9. WELL NO. ម្ហីគ្នាទីគ្នា ក្នុ ្រីគូស្វែ
2. NAME OF OPERATOR	10 ELECTRICAL POPULATION AND THE
Chace Oil Company, Inc.	10. FIELD OR WILDCAT NAME 55. S. Lindrith Gallup Dakota
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY OR
313 Washington, SE, Albuquerque, NM 87108	AREA FEER STATES
4 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17	Sec. 34, T24N, R4W
below.) Unit "C" - 660 FNL and 1650' FWL	12. COUNTY OR PARISH 13. STATE-
AT SURFACE: AT TOP PROD. INTERVAL:	Rio Arriba New Mexico
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-039-22683 5 5 5 5 5 5 5
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	7002 DF 7003 KB 6991 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	ZTO TO
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
REPAIR WELL GED (1)	(NOTE: Report results of multiple completion or zone
MULTIPLE COMPLETE	
CHANGE ZONES ABANDON*	그리 가는 사람들은 기를 가는 사람들이 되었다.
(other)	្រុក ស្រី ស្រែន ស្នេង ស្នេច ស្នេ
the state of details and give pertinent dates.	
including estimated date of starting and range pertinent to this work.)	
지부문으로 가장 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그	
See workover and recompletion report attached.	
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Subsurface Safety Valve: Manu. and Type	<u> </u>
18. I hereby certify that the foregoing is true and correct President	August 30, 1982 11
SIGNED TITLE TITLE	DATE
(This space for Federal or State	office use) office use) office use) DATE DATE
	office use) DATE DATE DATE
APPROVED BY ACCEPTED FOR RECORD TITLE DATE DATE APPROVED BY ACCEPTED FOR RECORD TITLE DATE CONDITIONS OF APPROVAL IF ANY: SEP 02 1382	
CONDITIONS OF APPROVAL IF ANY:	Section of the company of the compan
SEP 0 2 1982	JEE A LEND TO THE PROPERTY OF
FARMINGTC RICT *See Instructions on Reverse Side	

WORKOVER AND RECOMPLETION JICARILLA 70-10:

7-29-82:

Drill back plug to 6:00 P. M. Circulated hole clean. Out of hole. Tubing twisted off at 5373'.

7-30-82:

Ran 3 5/8' overshot. Got over fish. Pulled off. Pulled out of hole. Ran 3 7/8" mill. Milled 3' of fish. Pulled out of hole. Ran 3 5/8" overshot. Caught fish. Pulled off of fish. Pulled out of hole. 2" piece of tubing in overshot. Ran impression block. Showed slivered tubing. Workover skirted mill. Ran mill. Milled over 5' of tubing. Circulated hole clean.

7-31-82:

Pulled out of hole. Ran 3 5/8" overshot. Pulled off fish. 10,000# over weight. Pulled out of hole with overshot. Had junk in overshot. Ran 3 7/8" mill. Milled over 8½' tubing. Pulled out of hole. Ran 3 7/8" skirted mill. Milled over 3' tubing. Pulled out of hole. Ran 3 3/4 impression block.

8-1-82:

Ran overshot. Caught fish. Pulled and jarred 55000# over the weight. Tried to break circulation. Wait on Brand X to free point. Tool wouldn't go. Ran Nowsco endless tubing. Overshot @ 5363'. Couldn't get any lower than 5368'.

8-2-82:

Release overshot. Pulled out of hole. Ran 2 joints of 3 3/4" wash pipe. Had 5' of junk on 1st collar, 2' on 2nd collar. Circulated hole clean. Pulled out of hole. Ran outside cutters. Made cut @ 5413'. Pulled out of hole with cutters and fish. Ran 3 3/4" overshot. Caught fish. Ran 3 point. Tubing free @ 6790'. Cut off @ 6772'. Ran 2 joints wash over pipe, drill collars and tubing.

8-3-82:

Washed over 42'.
Pulled out of hole. Ran overshot, jars, drill collar and tubing.
Caught fish. Jarred on fish 3 hours. Pulled out of hole. Ran wash over.
Washed over 1'. Pulled out of hole. Ran new shoe. Washed over 6'.

8-4-82:

Pulled out of hole. Ran overshot. Caught fish. Jarred 1 hour. Pulled out of hole. Ran outside cutters. Couldn't get over 1st collar. Pulled out of hole. Left cutters in hole. Ran 3 3/4" junk mill. Milling on junk.

8-5-82:

Pulled out of hole. Ran mill #2. Milled on tubing. Made approximately 2½!.

Page Two:

Pulled out of hole. Ran mill #3. Milled 2'. Come out of hole. Ran overshot.

8-7-82:

Drilled down 3' with overshot. COH with tool. WBIW overshot and jars. Latched on to fish. Tried to circulate. Would not circulate through fish. Jarred on fish for 12 hours.

8-8-82:

Came out of hole with overshot and jars, and prepared to run impression block. W. O. Hot Shot truck.

8-9-82:

Ran impression block. Showed Homco overshot sub spinning on cuttings with tbg. in center. $W.\ O.\ O.$

8-10-82:

Decided to abandon fish, and test upper zones, while trying to figure out a method to get fish out of hole. Ran tubing and seating nipple in well. Landed tubing at 6700'.

8-11-82:

Ran rods and hooked up pump. Started pumping. Estimated 10,000 barrels water put in hole.

8-12-82:

Pumping water. Trace of oil.