

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Budget Bureau No. 1004-0125  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Chace Oil Company, Inc.

3. ADDRESS OF OPERATOR

313 Washington SE, Albuquerque, NM 87108

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit 'C', 660' FNL & 1650' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, GR, etc.)

5. LEASE DESIGNATION AND SERIAL NO.

Jicarilla 70

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT ASSIGNMENT NAME

8. FARM OR LEASE NAME

Jicarilla Apache 70

9. WELL NO.

70-10

10. FIELD AND POOL, OR WILDCAT

South Lindrith Gallup-Dakota

11. SEC., T., R., N., OR S.E. AND  
SURVEY OR AREA

Sec. 34, T24N, R4W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATION\* (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11/21/88 Rig up workover rig, nipple up BOP. Lay down 2 3/8" tubing while coming out of hole.

11/22/88 Hook up cement pump truck to well head.

Pump 25 sks (52.25 cf), 9.3 bbls of 12.4-12.9 lb/gal standard cement while dropping 7-7/8", 1.3 sp. gr. ball sealers per bbl slurry for a total of 63 ball sealers.

Pump an additional 135 sks (282.15 cf) of 12.4-12.9 lb/gal standard cement.

With a total of 160 sks (334.4 cf) of standard cement pumped, ball sealers sealed off perforations with pump pressure climbing from 900 psi to 1300 psi. Stop pumping. Pressure dropped to 500 psi and held 500 psi. Monitored wellhead pressure for 15 minutes. Pressure holding, 500 psi. Shut wellhead valve.

11/23/88 Bleed pressure off wellhead. Nipple down tubing head. Cement in 4 1/2", 10.5 lb/ft casing at surface.

Will remove casinghead and anchors and install a dry hole marker week of December 5, 1988.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Vice President Production

DATE Nov. 23, 1988

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DEC 02 1988

JAMES E. EDWARDS, JR.  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side