SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

OIL CON. COM.

٤

DIST. 3

(Other instructions on reverse side)

30-039-22684

UNITE				-
DEPARTMENT	OF	THE	INTER	≀IOR

	DEPARTMENT			ioit			SF 078874	
		GICAL SURV			DI IIC D	A CI	6. IF INDIAN, ALLOTTER OR THIBE NAME	_
APPLICATION	I FOR PERMIT	O DRILL, I	DEEPE	N, OR	PLUG B	ACK	`	
-	LL 🛛	DEEPEN		PI	LUG BAC	к 🗆	7. UNIT AGREEMENT NAME	-
b. TYPE OF WELL OIL X G/W WELL X W 2. NAME OF OPERATOR	ELL OTHER		81 20	NGLE XX	MULTIPL ZONE	<u>-</u>	8. FARM OR LEASE NAME Canyon Largo Unit	
	Merrion & Rober	t L. Bayles	ss			*	9. WELL NO.	-
3. ADDRESS OF OPERATOR						1	302	
P.O. Box 15	41, Farmington,	NM 8740		tata requirer		1-	10. FIELD AND POOL, OR WILDCAT OF Devils Fork Gallup	- , - 4
4. LOCATION OF WELL (R At surface 1830	eport location clearly and FSL & 1650' F	EL EL	and the same	FEB 2			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	- '
At proposed prod. zon Same	e / /	1		FEB 2) 10	~ \	Sec. 3, T24N, R6W	
14. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR PO	ST OFFICE	GEOLO!	GICAL SURV		22. COUNTY OR PARISH 13. STATE N.M.	
15. DISTANCE FROM PROPE LOCATION TO NEARES' PROPERTY OR LEASE I (Also to Dearest dr)	r .ine, ft.		1	25 60		то т	OF ACRES ASSIGNED HIS WELL W/80	_
18 DISTANCE FROM PROI	OSED LOCATION* RILLING, COMPLETED,		8 .	5700'	Н		ery or cable rocks	<u>.</u> —
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)						22. APPROX. DATE WORK WILL START	•
6391' GL							As soon as Approved	_
23.		PROPOSED CASI	ING ANI	O CEMENTI	NG PROGRA	.м		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER	FOOT	SETTIN	G DEPTH		QUANTITY OF CEMENT	
12-1/4" 8-5/8" 28# 200'		150 sacks, circulated						
7-7/8"	4-1/2"	10.5#		5700	1	500 s	acks	_
· · · · · · · · · · · · · · · · · · ·								
with 150 sac	ks Class B ceme	ent w/3% CA n 5700 ft.	CL ₂ , of 4-	circula 1/2", K	ted. Wi -55, 10.	11 run 5#, ne	(-55, 28#, used casing open hole logs and if we casing and cement with	.h
500 sacks Cl	ass H cement,	50-50 pozmi collar at a	x w/2 xprox	% gel. imately	Circula 4400 ft	ting m	bring cement up across	er
Ojo Alamo fo	ormation. Will	perforate	and s	timulat	e as req	uirea.	Minimum specification	s 🤄

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 201 pro

ESTIMATED TOPS

Cliff House--

Point Lookout---4360

Gallup----5415

for pressure control equipment which is to be used: 10", 900 series dou

San Jose----Surface

Ojo Alamo----1530'

Kirtland----1825'

Fruitland----1960' Pic. Cliffs--2210'

eventer program, if any.			
SIGNED ROSSIA	TITLE	Operator	PATE_Feb. 25, 1981
(This space for Federal or State office use)			
PERMIT NO.	TITLE	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	11168		MAR 2.7 1981
oh 3 m		•	JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO MERCHY AS A MONERALS DEPARTMENT

P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-72

All distances must be from the cuter houndaries of the Section.

MEMBER 1988 PAYLESS Tewnolds Payless P	, crate:			Lease			Well No.
Total Fectors Lecution of will: 1330	MERRION & BAYLESS						302
1830 test from the South the on 1650 feet from the East though the post of the state of the subject well by colored pencil or hachter marks on the plat below. 1. Outline the acreage dedicated to the aubject well by colored pencil or hachter marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If unswer is "yes;" type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, climinating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information control of the pooling of the well unit all interests and the plant of the provided pencil of the commission. CERTIFICATION I hereby certify that the information control of the plant of the plan	Jnit Letter T	Section 3			i i		
Gallup Bouline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION CERTIFICATION Conductive the information contained by incommunitization and place of the place		ocation of Well:	1 24111		LL	ILLU ALLIUA	
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 2. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated for the consolidated (Use reverse side of this form if necessary). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 4. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 5. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated. (Use reverse side of this form if necessary). 5. If more than one lease of different ownership is dedicated to the well, have the interests of all ownership in the constant of the ownership is dedicated to the well, outline each ownership is			 		feet from the		
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side othis form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the interests of all owners been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the interests of all owners been consolidated. (Use reverse side of this force) of the well until all interests have been consolidated (by communitization, unitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I have the interests of all owners been consolidated (by communitization, unitization of this force) of the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.				1	Gallup	le M P	0.0
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I Arreby certify that the infarmation contained been in the result of the pool of				1		,	
interest and royally). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation							_
Yes No If answer is "yes," type of consolidation	2. If more interest	than one lease i and royalty).	is dedicated to the we	ll, outline each a	nd identify t	the ownership th	ereof (both as to working
Yes No If answer is "yes," type of consolidation					well, have t	he interests of	all owners been consoli-
If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my insuledge and belief. Name Robert L. Bayless Feeting Polymory 25, 1981	uaicu by						
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contented been in to use and complete to the best of my knowledge and belief. Name Robert L. Bayless Feature CO-Owner Northon & Bayless Polytuary 25, 1981	Yes	☐ No If	answer is "yes," type	of consolidation			
this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contented been in to use and complete to the best of my knowledge and belief. Name Robert L. Bayless Feature CO-Owner Northon & Bayless Polytuary 25, 1981	If answer	r is "no." list th	e owners and tract des	criptions which h	ave actually	been consolida	ted. (Use reverse side of
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my inovidedge and belief. Jidne Robert L. Bayless Feature Co-Owner Neither & Bayless February 25, 1981				F			
CERTIFICATION I hereby certify that the information consolined herein is true and complete to the best of my insoledge and belief. Name Robert L. Bayless Feature, Co-Owner Nortica & Bayless Tolordary 25, 1981 In the entry offer the Photos girl of the consolined service of							
CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my innovience and belief. Name Robert L. Bayless Feature Co-Owner Morrica & Bayless Enter Tebruary 25, 1981 In many my plant plant in the strength of the streng	· · · · · · · · · · · · · · · · · · ·	oling, or otherwis	se)or until a non-standa	ard unit, eliminatir	ng such inte	rests, has been	approved by the Commis-
I hereby certify that the information contained herein is true and complete to the best of my inowledge and belief. Name Robert L. Bayless Feature Co-Owner Norrion & Bayless Policiary 25, 1981	51011.					-	CERTIFICATION
Total description of the state				1			CERTIFICATION
Total description of the state		l		! !		I hereby c	ertify that the information con-
Name Robert L. Bayless Featier Co-Owner Notice Con. Oik Con. Oik Con. Oik Con. One Co-Owner Notice A Bayless Date Tobruary 25, 1981 Tobruary 25, 1981		!			a management	1 1	
Robert L. Bayless Feature Co-Owner Normica & Bayless Date Polytary 25, 1981 I mail entry the sale as the following and fine and a sale as the following appropriate to the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and the sale as t		ž.				best of my	knowledge and belief.
Robert L. Bayless Feature Co-Owner Normica & Bayless Date Polytary 25, 1981 I mail entry the sale as the following and fine and a sale as the following appropriate to the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and fine and the sale as the following appropriate and the sale as t		:		OTTILL	1 Pm		
Pestion Co-Owner Co-Owner Co-Owner Company Merrion & Bayless Date Pedratry 25, 1981 I mail, error that the flowers Flower art of the state of the state of the systematic and that the state of the systematic and that the state of the state					# 1 587 -]-		L. Bayless
Morrison & Bayless Daw Pobruary 25, 1981 In all, entity that the "fraction of the flowers of t		1		Makes	COM.	Position	
Morrison & Bayless Daw Pobruary 25, 1981 In all, entity that the "fraction of the flowers of t		•		Oil oil	5L3 /		r
I work every that the ""more is summer in plat were plant of leading and a control of the second of							& Bayless
I work every that the ""more is summer in plat were plant of leading and a control of the second of						Date Polisioner	v 25. 1981
shown a minglet was plated in a silver a soft was a soft in a silver a soft was a soft in a silver a soft was a soft in a silver a soft a soft						1 2 3 1 4 4 1	1 201 1001
shown a minglet was plated in a silver a soft was a soft in a silver a soft was a soft in a silver a soft was a soft in a silver a soft a soft							
shown a left plot were fire a for the second for th			:			1	
The second content is the second of the seco		į	:				·
		:	• !		<u></u>	1	•
			i i	· · · · · · · · · · · · · · · · · · ·		t .	
		:	1	; ;			the see
	.			 .			
			; ;				
						•	
							:
				3		•	
				1			
			v ven	- 1 · · · · · · · · · · · · · · · · · ·			•

