## LINITED STATES

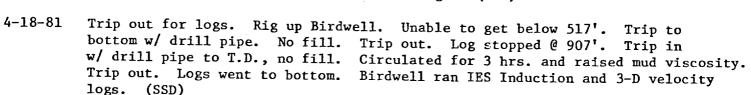
UNITED STATES	5. LEASE/		
DEPARTMENT OF THE INTERIOR	SF-078874		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas other	Canyon Largo Unit		
2. NAME OF OPERATOR	9. WELL NO. 302		
J. Gregory Merrion & Robert L. Bayless	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR P. O. Box 1541, Farmington, NM 87401	Devils Fork Gallup  11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA A STATE OF LAND ASSESSMENT		
below.) AT SURFACE: 1830 FSL & 1650 FEL	Section 3, T24N, R6W		
AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico		
AT TOTAL DEPTH:	14. API NO. 1877 - 3877		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
إ	15 ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  SHOOT OF ACIDIZE	6391 G.L.		
TEST WATER SHUT-OFF			
FRACTURE TREAT	140		
SHOOT OR ACIDIZE			
$M_{ij}$	Metal results of multiple completion of zone		
PULL OR ALTER CASING	change on Form 9–330.)		
CHANGE ZONES			
ABANDON*			
(other) Drilling Operations X			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give cirbourface locations and		
See attached.	日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日本の日		
	1981		
	APR COM TOOM.		
	DIST, 3		
	지수 함수 무슨 회 환경 기관		
Subsurface Safety Valve: Manu. and Type	Set @Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED TITLE Engineer	DATE 4-20-81		
Jan 1			
(This space for Federal or State offic			
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE		
	ACCEPTED FOR REGORD		
*See Instructions on Reverse Si	APR 28 1981		

FARMINGTON DISTRICT

MERRION & BAYLESS
CANYON LARGO UNIT #302
1830' FSL & 1650' FEL
Section 3, T24N, R6W
Rio Arriba County, New Mexico
SF-078874

## DAILY REPORT

- 4-09-81 Move in, rig up Bayless Drilling rig #5.
- 4-10-81 Spudded 12-1/4" hole to 204 ft. Set 191 ft. of 8-5/8", K-55, 28# used casing @ 204 ft. with 185 sx cement 2% CACL2. Plugged down @ 6:30 p.m. 4-9-81. WOC.
- 4-11-81 Drilling @ 900 ft.
- 4-12-81 Drilling @ 2200 ft.
- 4-13-81 Drilling @ 3235 ft. Weight 8.9, vis. 35, water loss 6.4.
- 4-14-81 Drilling @ 4022 ft. Weight 9.0, vis. 35, water loss 6.2.
- 4-15-81 Drilling @ 4485 ft. Weight 9.1, vis. 38, water loss 6.0.
- 4-16-81 Drilling @ 5107 ft. Weight 9.1, vis. 36, water loss 6.4.
- 4-17-81 T. D. @ 5675 ft. Conditioning hole for logs. (SSD)



OIL CON. COM.

4-19-81 Completed logging. Trip in to lay down drill pipe. Thinned mud back to 55 sec. viscosity and trip out laying down. Ran 4-1/2", 10.5# csg. as follows:

	LENGTH	DEPTH TALLY	DEPTH K.B.
108 jts. 4-1/2" 10.5# K-55	4521.74	4521.74	4491.74
1 stage collar	1.70	4523.44	4493.44
27 jts., 4-1/2" 10.5# K-55	1138.73	5662.17	5632.17
1 float collar	1.70	5663.87	5633.87
1 jt. 4-1/2" 10.5# K-55	42.15	5704.32	5674.32
1 casing shoe	1.0	5705.32	5675.32

Rigged up Dowell and cemented 1st stage w/ 175 sx. Class 'H' 2% gel, yeild 1.22 ft. 3/sx. Good circulation. Top of cement @ 4920' Bumped plug, held ok. Opened stage tool @ 4493' and circulated 4 hrs. (SSD)

4-20-81 Cemented 2nd stage w/ 550 sx Class 'B' 2% D-79 followed by 100 sx Class 'H' 2% gel. Good circulation. Returned trace of cement back to surface. Plug down @ 1200 hrs. 4-19-81. WOCT. Move rig. (SSD)