DISTRIBUTION

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTAFE	REQUEST F	OR ALLOWABLE	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	' AND NSPORT OIL AND NATURAL GA	ς.
LAND OFFICE	AUTHORIZATION TO TRA	NO ON TOTE AND NATURAL DA	J
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator			
J. Gregory Merrion & Ro	obert L. Bayless		
P.O. Box 507, Farmingto	on. NM 87401		
Reason(s) for hing (Check proper box)	,	Other (Please explain)	
New Well	Change in Transporter of:	Notice of Connec	tion of Gas into
Recompletion	Cii Dry Gas	1 1	I I
Change in Ownership	Casinghead Gas Condens	sate	
f change of ownership give name and address of previous owner			
	FACE		
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Leose Nc.
Canyon Largo Unit	305 Devils Fork (Gallup State, Federal o	Fee Fed. SF-078877
Location	•	0.0.5	Foot
Unit Letter A : 990	Feet From The North Line	and 825 Feet From Th	East
Line of Section 11 Tow	emship 24N Range	6W , NMPM, Rio A	rriba County
	AND MATURAL CAL	-	
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oth	CER OF OIL AND NATURAL GAS	S Address (Give address to which approve	d copy of this form is to be sent)
The Permian Corporatio		P.O. Box 1702, Farmington, NM 87401	
Name of Authorized Transporter of Cas	singhead Gas 🛣 💮 or Dry Gas 🗔	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Co	•	P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected? When	September 12, 1981
give location of tanks.	' A ' 11 ' 24N ' 6W	7-2	icpecimoet 12, 1901
I this production is commingled wit COMPLETION DATA	th that from any other lease or pool, a		Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completio	$\operatorname{On} - (X)$ Gas Well Gas Well	New Well Scepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1	,	Depth Casing Shoe
	TUBING, CASING, AND		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	1		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of able for this de	ter recovery of socal volume of load oil ar pih or be for full 24 hours)	nd mus: be equal to or exceed top allow-
OH, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)
7-8-81	9-3-81	Flowing	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	3/4"
24 Hrs. Actual Prod. During Test	125 PSIG	Water-Bbis.	Gas-MCF
Actual Preal Duling	50/day	CIVID	250/day
		OFILIVE	
GAS WELL		MLD 191	Charles of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensative MCF SEP 16 SEP 16 CON CONTROL OF DIST.) Missing
Testing Wethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (hat-to)CO	Choke Size
, calling to chical type and the		Oin Dia.	
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	
			SEP 1.6 1981
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by FRANK T. CHAVEZ	
Commission have been complied was bove is true and complete to the	best of my knowledge and belief.	BY Original Signed by FK	
	,	TITLE	SUPERVISOR DISTRICT # 3
		This form is to be filed in c	ompliance with RULE 1104.
		static is a sequent for allow	able for a newly drilled or deepener
(Signi	ature)	well, this form must be accompan	ied by a tabulation of the deviation lance with RULE 111.
Enginee		All sections of this form mus	t be filled out completely for allow
(Tule)		able on new and recompleted we.	iia. - TII and VI for changes of owner

(Date)

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.