## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE SF 078877
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME,
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or plug back to a different eservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME Canyon Largo Unit  8. FARM OR LEASE NAME
1. oil gas other well other	9. WELL NO.
2. NAME OF OPERATOR Merrion Oil & Gas Corporation 3. ADDRESS OF OPERATOR	305 10. FIELD OR WILDCAT NAME Devils Fork Gallup
P. O. Box 1017, Farmington, New Mexico 87499  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: 990' FNL and 825' FEL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 11, T24N, R6W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same  6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	Rio Arriba New Mexico  14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6542' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  FERST WATER SHUT-OFF	
Attached is a plat indicating 160 dedicated act	



OIL CON. DIV.

		= Set @	Ft.
Subsurface Safety Valve: Manu. and Type		ن المحدد	
18. I hereby certify that the foregoing is true and correct		,	
SIGNED A Operations Manager Manager Operations Manager Ma	E3/:	29/83	
(This space for Federal or State office use)			-
ADDROVED BY	ATE		
APPROVED BY CONDITIONS OF APPROVALLIF ANY:			•

APR 05 1983

\*See Instructions on Reverse Side

## F, O, HOX 70## REY NO MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

form (-107 Freised 10-1-)

		All distances must b	- from the rules trained ast	er el the beetlem,	
Merrion Of	il & Gas Corpo	or Aion	Leone		Well Ho.
Unit Letter			CANYON LARC	TINU OC	
	Section	Township	Itunge	Caunty	
Actual Factage L	ocation of Wells	211 и	GW	Rio Arr	iba
990	feet from the	North ine	and 825		
Stound Livel Ele			Fool	fret from the East	Dedicated Acreages
6542	Gal:	lup	Devils Fork G	allup	160
1. Outline	the acreage dedi	icated to the subject	well by colored penc		
2. If more			•		hip thereof (both us to working
OBIEG Dy	Communitization	, unitization, force-po	ooling. etc?		ts of all owners been consoli-
Yes	∐ No It	answer is "yes," typ	e of consolidation		
No allowa	ble will be assigned	gned to the well until	all interests have bee	n consolidated (by	communitization, unitization, been approved by the Commis-
	<u> </u>	1			CEDTIFIC TO THE
	1		! !		CERTIFICATION
	,		- 0	11	eby certify that the information con-
				4 1	ed herein is true and complete to the
	,			1 1	of my knowledge and belief.
	1			825'	1 — 1
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- <b></b>				Nome Stev	e S. Dunn
			i	Positio	
	1		1	1 1 -	ations Manager
	l , Sec	· .	l I	Compa	ion Oil & Gas Corp.
	1		1	Date	
	1		1	3/29	/83
		0		- 100	
	,           	11	 	show notes under Is to	eby certify that the well location in on this plat was plotted from field of actual surveys made by me or my supervision, and that the same we and correct to the best of my ledge and belief.
	1 1			The Su Febr	veyed 207 1981
	1			And / 1	red Proless Trads Engineer
	] [		1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	DIV. Fre	B. Rendr.
	5002	le: 1"=1000'		· .	ote No. 1. C.
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