

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless						5. LEASE DESIGNATION AND SERIAL NO. SF-078877	
3. ADDRESS OF OPERATOR P.O. Box 507, Farmington, NM 87401						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790' FNL & 1850' FWL At top prod. interval reported below same At total depth same						7. UNIT AGREEMENT NAME	
14. PERMIT NO. FARMINGTON, N. M. DATE ISSUED						8. FARM OR LEASE NAME Canyon Largo Unit	
15. DATE SPUDDED						9. WELL NO. 304	
16. DATE T.D. REACHED						10. FIELD AND POOL, OR WILDCAT Devils Fork Gallup	
17. DATE COMPL. (Ready to prod.)						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 11, T24N, R6W	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*						12. COUNTY OR PARISH Rio Arriba	
19. ELEV. CASINGHEAD						13. STATE N. M.	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		25. WAS DIRECTIONAL SURVEY MADE		26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HALE SIZE	CEMENTING RECORD	AMOUNT PULLED		
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
33.* PRODUCTION				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 06-24-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 06-25-81	HOURS TESTED 24	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 57	GAS—MCF. 216	GAS-OIL RATIO 3789	
FLOW, TUBING PRESS. 100 psig	CASING PRESSURE 250 psig	CALCULATED 24-HOUR RATE →	OIL—BBL. 57	GAS—MCF. 216	OIL GRAVITY-API (CORR.)		
35. LIST OF ATTACHMENTS				TEST WITNESSED BY John Anderson			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Robert L. Bayless</i>		TITLE Operator		JUL 1 1981			

(See Instructions and Spaces for Additional Data on Reverse Side)

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