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FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	IC€	T

Co-Owner (Title)

(Date)

June 24, 1981

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Supersedes Old C-104 and C-110 Effective 1-1-65

	U.S.G.S.		ALIT	HORIZATION TO	TRAN	SPORT (ו ממג ווכ	JATHDAL (2 4 5	الحا م	
	LAND OFFICE	1	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS								
	TRANSPORTER OIL									0-	
	GAS										
_	PROPATION OFFICE	PERATOR POPULATION OFFICE									
I.	perator										
	Merrion & Bayless										
	Address P.O. Box 1541, Farmington, NM 87401										
	Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well		Chang	e in Transporter of:							
	Recompletion Oil Dry Gos Request 2000 bbl. oil test allowable										
	Change in Ownership Casinghead Gas Condensate to enable the sale of gas.										
	If change of ownership give na- and address of previous owner										
11.	DESCRIPTION OF WELL A	ND I	EASE								
	Lease Name			No. Pool Name, Includ	ding For	nation		Kind of Leas			Lease No.
	Canyon Largo Unit		304	Devils For	rk Gal	lup		State, Federa	ıl cr Fee F	ederal	SF-078877
	Location	700				1.0			*1		
	Unit Letter C ;	790	Feet :	From The North	Line	ind 18	50	Feet From	The Wes	t	
	Line of Section 11	Town	nship 2	24N Range	e 61	J	, NMPM	<u>,</u>	Rio Ar	riba	County
Ш.	DESIGNATION OF TRANSF	PORT	ER OF O	IL AND NATURA							
	Name of Authorized Transporter o	21 C11	XX °	r Condensate				to which appro			_
	Permian Corp.				=			, Farming	_		1
	Name of Authorized Transporter of			or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87401					
		El Paso Natural Gas Co. Unit Sec. Twp. Page.						ed? Wh		- 07401	
	If well produces all or liquids, give location of tanks. C 11 24N 6W no June 25, 1981										
	If this production is commingle COMPLETION DATA	d with	that from	any other lease or	pool, gi	ve commir	ngling order	number:			
		1	(V)	Oil Well Gas W	Well	ew Well	Workover	Deepen	Plug Back	Same Res	o'v. Diff. Res'v.
	Designate Type of Comp	letior		X		X	l <u></u>		i 	1	1
	Date Spudded			l. Ready to Prod.) 1	Total Depth			P.B.T.D.		
	04-20-81			5-29-81			0 ft.			6' KB	
	Elevations (DF, RAB, RT, GR, et	tc.,		educing Formation		op 01/Ga 5 2 0	-		Tubing Der	8.50' K	מר
	6415 GL			illup	5/2	5380'			Depth Casi		.D
	Ferforations 5380, 5385, 5392, 5404, 5408, 5412, 5421, 5445, 5463, 5466, 5469, 5478, 5489, 5492, 5583, 5586, 5590, 5595, 5600. TUBING, CASING, AND CEMENTING RECORD										
	HOLE SIZE		CASI	NG & TUBING SIZE		EMENIII	DEPTH SE		T 5	ACKS CEM	AENT
	12-1/4"		<u> </u>	8-5/8"	1		190				0 sacks
	7-7/8"			4-1/2"			5691				5 sacks
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			2-3/8"			5378				
									<u>i</u>		
V.	TEST DATA AND REQUES OIL WELL	T FO	R ALLOV	VABLE (Test mus able for t	n be afte this dept	r recovery :	of total vo <mark>l</mark> u full 24 hours	me of load oil	and must be o	equal to or e	exceed top allow-
	Date First New Oil Bun To Tanks	Producing A	ethod (Floa	pump gas li	ft, etc.)						
	Length of Test		Tubing Pre	ssure	(Casing Pres	KLL	TIATD,	Choke Size	ı	
	Actual Prod. During Test		Oil-Bbls.		<u> </u>	Vater - Bb)	JUN	2 4 1981	Gas-MCF		
							Oil co	N. COM.	230	MCF/day	
	CACUETA		,	•	ST. 3	/					
ļ	GAS WELL Actual Prod. Test-MCF/D	I	Bbls. Conde	enso /MMC		Gravity of	Condensate				
	250		24								
	Testing Wethod (pitot, back pr.)	1	Tubing Pre	sswe (Shut-in)	(Casing Pres	ssure (Shut	-in)	Choke Size	•	
	Back Pressure								J		
VI.	CERTIFICATE OF COMPL	IANC	E				OIL	CONSERVA			
						JUN 24 1981.					
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given					Original Signed by FRANK T. CHAVEZ					
	above is true and complete to	lief.	I BY								
		/	TITLE DISTRICT # 3								
			This form is to be filed in compliance with RULE 1104.								
	1)00V/	X	1/	11/2		If th	is is a requ	uest for allow	wable for a s	newly drill	ed or deepened of the deviation
		Tre)			well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.