DISTRIBUTIO) MC	}
SANTA FE		
FILE		
u.s.G.s.		Ī
LAND OFFICE		
IRANSPORTER	OIL	
	GAS	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

AMENDED

Form C-104
Supersedes Old C-104 and C-114
Filendary 2 2 6

I.	U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	GAS B.			
	Operator J. Gregory Merrion &	Robert L. Bayless					
	Address P.O. Box 507, Farming	ton, NM 87401					
		Reason(s) for filing (Check proper box) Other (Please explain)					
	New Well XX Recompletion	Change in Transporter of: Oil Dry G	as []				
	Change in Ownership	i i i	ensate				
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND						
	Lease Name Canyon Largo Unit	Well No. Pool Name, Including F 304 Devils Fork		ral or Fee Federal SF078877			
	Location	O - North	1050	Lloot			
		O Feet From The North Li	· · · · · · · · · · · · · · · · · · ·				
		waship 24N Range		Rio Arriba County			
111.	Name of Authorized Transporter of Off	TER OF OIL AND NATURAL GA	AS Address (Give address to which appr	oved copy of this form is to be sent)			
į	Name of Authorized Transporter of Ca	singhead Gas cr Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)			
	EPG	Unit Sec. Twp. P.ge.	Is gos actually connected? W	hen			
	If well produces oil or liquids, give location of tanks.	Ont Sec. Twp. r.ge.	is gos actually connected?	6-25-81			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:				
	Designate Type of Completion	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cti/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	Fe. Torditons		JUN 2 9 1981				
-	HOLE SIZE	. TUBING, CASING, AND	CEMENTING REGORD COM	SACKS CEMENT			
ļ			DIST. 3				
L I							
	TOOT DATE AND DEOUTET D	OD ALLOWARIE (T					
_	TEST DATA AND REQUEST FO	able for this de	pth or be for full 24 hours)	l and must be equal to or exceed top allow-			
ĺ	Date First New Oil Run To Tanks 06-24-81	Date of Test 06-25-81	Producing Method (Flow, pump, gas to flow	uji, etc.)			
}	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	24 hrs. Actual Prod. During Test	100 psig	250 psig	3/4" Gas-MCF			
		57 bbls/day		216 MCF/day			
	GAS WELL						
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitos, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION COMMISSION APPROVED JUN 25 1981 . 19				
					Original Signed by FRANK T. CHAVEZ SUPERVISOR DISTRICT # 3		
			TITLE	compliance with But F 1104			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the wall in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.				
					(Signature) Operator (Title)		
							06-26-81 (Date)
Separate Forms C-104 must be filed for each pool in multip							