## UNITED STATES

DEDARTHERIT OF THE INTERIOR	5. LEASE
DEPARTMENT OF THE INTERIOR	/ SF 078877
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	'
CHANDS NOTICES AND DEPONTS ON WELLS	7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	TO ONLY MORE EMPERY TO MAKE
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	0 545W 05 15405 WAVE
	8. FARM OR LEASE NAME
1. oil 法 gas up other	Canyon Largo Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	304
Merrion Oil & Gas Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Devils Fork Gallup
P. O. Box 1017, Farmington, New Mexico 87499	
	AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	_ , 9
below.) AT SURFACE: 790' FNL and 1850' FWL	Sec. 11, T24N, R6W
AT TOR DOOR INTERVAL	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH.	Rio Arriba 8 New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	[
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
	6415' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0415 011
TEST WATER SHUT-OFF	
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
MULTIPLE COMPLETE	
CHANGE ZONES	
ABANDON	, A
(other) Plat	$\bar{\mathcal{T}}_{k,j}$
	:
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinen	irectionally drilled give subsurface locations and
measured and true vertical depths for an markers and zones pertinen	t to this work.)*
Attached is a plat indicating 160 dedicated acr	
medical is a plat indicating 100 dedicated acr	res instead of 80.
	Table Artist と 数数
	Children = -
	and the first of the second
	Display to the second
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft
10 I horaby partify that the formaline is to a second	
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Operations Ma	nager, 3/29/83
THE -	DATE
(This space for Federal or State office	ce use)
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	
on area fair re <b>cord</b>	· · · · · · · · · · · · · · · · · · ·

\*See Instructions on Reverse Side

APR **05** 1983



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1.1.11.1			11-7				Well 110.		
Merrion Oil		1 · · · · · · · · · · · · · · · · · · ·		CANYON LARGO UNIT			304		
_		7s v n.chij		Ir wige	County				
C ]	1 Wells	5 Ги		6W	R	io Arriba			
		North 11.		000	·				
cound Level Elevi	Picturing For			1850	feet from the	Wost	line		
6415	Gallup		Pool D	evils Fork	Gallup	1	Dedicated Arreage:		
1. Outline the acr	thre dodies						160	Actes	
2. If more than or interest and roy	ne louse is alty).	dedicated to th	e well, ou	tline each and	identify the	ownership th	icreal (both as t		
3. If more than one dated by commun	•	Mercht ownershinitization, force- swer is "yes," t	Immint: C	10;		interests of	all owners beer	consoli-	
If answer is "no this form if neces									
No allowable will forced-pooling, or sion.	the assigned otherwise) of	d to the well untor until a non-sto	il all inter andard unit	ests have been , eliminating s	n consolida uch interes	ted (by comm	nunitization, un approved by the	tization. Commis-	
1850'	790,					l <b>(</b>	CERTIFICATION  ertify that the information is true and complete.		
	1 +					1.1	knowledge and belie		
	1 1 1			1       		Company	ons Manager Oil & Gas Co	rp.	
	] ] 	ę				3/29/83			
·	·      - 					shown on thi notes of oct under my su	ertify that the well is plot was plotted it lual surveys mode pervision, and that correct to the he and helief.	rom field by me or the sone	
; ; ; ;			ų.	The form of	DIV.	Data Surveyed  1. No. grand  Finatetics a Parence  1. 0.2 Su	20, 2997		
330 660 '90 132	0 1650 1980	2317 2047	2000 15	00 1000	800 0	Tred Tred Tred Tred Tred Tred Tred Tred	Edina)		