

SANTA FE	
FILE	
U.S.C.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-104
Effective 1-1-83

Operator Merrion Oil & Gas Corporation	
Address Post Office Box 1017, Farmington, New Mexico 87499	
Reason(s) for filling (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter oil <input type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

I. DESCRIPTION OF WELL AND LEASE

Lessee Name Canyon Largo Unit	Well No. 304	Pool Name, including Formation Devils Fork Gallup	Kind of Lease State, Federal or Fee Federal SF078877	Lease
Location Unit Letter <u>C</u> : <u>790</u> Feet From The <u>North</u> Line and <u>1850</u> Feet From The <u>West</u> Line of Section <u>11</u> Township <u>24N</u> Range <u>6W</u> , NMPM, Rio Arriba Co				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> CONOCO, INC. Surface Transportation	Address (Give address to which approved copy of this form is to be sent) 555 17th Street, 9th Floor, Denver, CO 80202					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) Post Office Box 990, Farmington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit <u>C</u>	Sec. <u>11</u>	Twp. <u>24N</u>	Rge. <u>6W</u>	Is gas actually connected? Yes	When 6/81

If this production is commingled with that from any other lease or pool, give commingling order number: _____

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Dill. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)

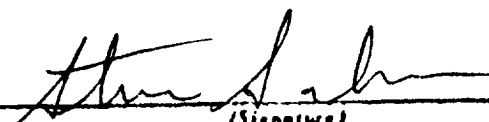
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

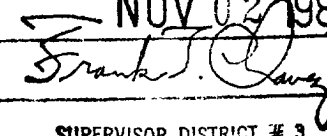
RECEIVED
NOV 02 1984

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shot-in)	Casing Pressure (Shot-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
OPERATIONS MANAGER
(Title)
October 30, 1984

OIL CONSERVATION COMMISSION	
APPROVED	NOV 02 1984
BY	
SUPERVISOR DISTRICT # 3	
TITLE	
This form is to be filled in compliance with RULE 1106. If this is a request for allowable for a newly drilled or de well, this form must be accompanied by a tabulation of the de tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for able on new and recompleted wells.	