



# dugan production corp.

JEROME P. MCHUGH  
Puppa Manche #5  
790' FNL - 1850' FEL  
Sec 35 T24N R1W  
Rio Arriba County, NM

## MORNING REPORT

6-18-81 650' - Drilling 6-1/8" hole w/ wtr. Moved in and rigged up James Drlg. Co. rig. Spudded 8-3/4" hole @ 9:00 AM 6-17-81. Drilled to 115'. Ran 3 jts 7" OD, 26#, 8 Rd, ST&C "B" cond. csg.\* Cemented w/ 50 sks class "B" neat w/ 2% CA Cl<sub>2</sub>. P.O.B. @ 12:00 Noon 6-17-81. (good cement to surface.)

~~\*7" csg. set at 112'.~~  
6-19-81 1420' - Drlg. Wt. 9.4 Vis 45 W.L. 5.6  
Lost pit of mud @ 1305'. 2 1/2" @ 1300'

6-20-81 2090' - Drilling Wt. 9.2 Vis 34 W.L. 6.2  
4" at 2060' Lost small amount of mud at 1850'.

6-21-81 2650' TD - Condition hole for logging

6-22-81 TD 2650' Vis 35 Wt. 9.2 W.L. 7  
Finished drilling 6-1/4" hole to TD.

Conditioned hole. pulled out of hole. GO Wireline ran IES, CDN surveys. Analyzed logs; made decision to drill 30' more rat hole. New T.D. 2680'. Drilled rat hole. Conditioned hole in preparation to run 4 1/2" casing.

Ran 66 jts. 4 1/2" OD, 10.5# K-55, 8 Rd csg. T.E. 2673.30' set at 2670' RKB. Washed down last 60'. Had good mud returns and reciprocated csg. while cementing. Preflushed hole w/ 10 bbls. mud flush. Cemented w/ 125 sx 65-35 w/ 12% gel w/ 12 1/2# Gilsonite per sk w/ 1/2# flocele per sk followed by 75 sx class B w/ 12 1/2# gilsonite per sk w/ 1/2# flocele per sk. Total slurry 547 cu.ft. Bumped plug w/ 1800 psi. POB at 2:00 a.m. 6-22-81. Set slips. Cut off csg. Released rig at 3:00 a.m. 6-22-81.

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P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
Name of Operator Jerome P. McHugh		8. Farm or Lease Name Puppa Manche
Address of Operator P O Box 208, Farmington, NM 87401		9. Well No. #5
Location of Well UNIT LETTER B 790' FEET FROM THE North LINE AND 1850' FEET FROM East THE LINE, SECTION 35 TOWNSHIP 24N RANGE 1W NMPM.		10. Field and Pool, or Wildcat South Blanco P.C.
15. Elevation (Show whether DF, RT, GR, etc.) 7279' GL		12. County Rio Arriba

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of spud and surface casing 6-18-81 and setting of 4 1/2" casing 4-22-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	Jim L. Jacobs	TITLE	Agent	DATE	6-22-81
APPROVED BY	Original Signed by FRANK T. CHAVEZ	TITLE	SUPERVISOR DISTRICT # 3	DATE	JUL 1 - 1981