

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110
Effective 1-1-55

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator Jerome P. McHugh	
Address P O Box 208, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of: <input checked="" type="checkbox"/>
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Pirene	Well No. 1	Pool Name, Including Formation South Blanco Pictured Cliffs	Kind of Lease State, Federal or Fee	Lease No. Fee
Location				
Unit Letter J	1850'	Feet From The South	Line and 1850	Feet From The East
Line of Section 35	Township 24N	Range 1W	, NMPM, Rio Arriba County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.		When
Unit		No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
		XX	XX					
Date Spudded 6-11-81	Date Compl. Ready to Prod. 7-25-81	Total Depth 2740' GL		P.B.T.D. 2600'				
Elevations (DE, RAB, RT, GR, etc.) 7275' GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2526'		Tubing Depth 2552'				
Perforations 2526 - 2558 11 holes		Depth Casing Shoe 2733'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
8-3/4"	7"	110' GL		50 SX				
6-1/4"	4 1/2"	2733' GL		200 SX				
	1 1/4"	2552'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D 602	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Gas
Testing Method (pitot, back pr.) pitot	Tubing Pressure (shut-in) 551 psi	Casing Pressure (shut-in) 402 psi	Choke Size 2"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
(Signature) Thomas A. Dugan
Petroleum Engineer
(Title)

12-2-81

(Date)

OIL CONSERVATION COMMISSION

DEC 3 1981

APPROVED _____, 19

BY **Original Signed by FRANK T. CHAVEZ**

SUPERVISOR DISTRICT # 3

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.