

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER- ☐

1. Name of Operator
Jerome P. McHugh

2. Address of Operator
P O Box 208, Farmington, NM 87401

4. Location of Well
UNIT LETTER G 1850' FEET FROM THE North LINE AND 1850' FEET FROM
THE East LINE, SECTION 17 TOWNSHIP 24N RANGE 2W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
Di's Delight

9. Well No.
#2

10. Field and Pool, or Wildcat
Gavilan Pictured Cliffs

15. Elevation (Show whether DF, RT, GR, etc.)
7160' GL

12. County
Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u> <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

See reverse for report of perforations 6-25-81, fracture 6-26-81, and tubing 6-27-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jim L. Jacobs TITLE Agent DATE 6-29-81

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 1 - 1981

CONDITIONS OF APPROVAL, IF ANY:

DAILY REPORT

6-22-81 Move in and rig up MTK Inc. Rig #2.

6-23-81 Shut down

6-24-81 Shut down

6-25-81 Pick up workstring of tubing; tag cement at 3261' GL. Rig up Western Co. and spot 250 gals 7½% HCL from 3261' to 2900 GL. P.O.O.H. w/ tbg.. Rig down MTK Inc. Rig #2. Rig up Jetronics Inc. and run GR-CCL correlation log from 3251' to 2250' GL. Perforate Pictured Cliffs formation using 3-1/8" hollow carrier gun at 3140, 42, 44, 52, 54, 56, 58, 60, 62, 80, 82, 84, 86, 88; 3218, 20, 22, 24, 26, 39, 41, 43, 45, 47, 49 GL w/ 1 jspf for a total of 25 holes.

6-26-81 Rig up Western Co. and Foam Frac Pictured Cliff Formation using 70% N₂ foam as follows:

7,500 gals Foam pad
10,000 gals Foam w/ 1#/gal 20-40 sand
20,000 gals Foam w/ 2#/gal 20-40 sand
2,150 gals Foam flush

Total sand: 50,000# 20-40 mesh

Total fluid: 944 bbls. (281 bbls. water, 100 gals. Adofoam,
378,550 SCF N₂)

Treating pressures - Max ±1375 psi, min ±1050 psi, ave ±1250 psi
ISDP ±1150 psi, 10 min. shut-in press ±1050 psi
Ave. Injection Rate 24 bpm

Well open to atmosphere at 12:30 p.m.

6-27-81 Move in and rig up MTK Inc. Rig #2. Pick up production string of tubing, tag sand at 3192; perfs from 3218'-28' and 3239-49' were plugged. Ran 98 jts. of 1½" 2.4E, V-55, 10 Rd, EUE tubing. T.E. ±3175.88' set at 3174' GL. Well making approx. 800 MCF/day of dry gas.