

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
MAIL	
LAND OFFICE	
OPERATION	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESV. ☐

C. Name of Operator

Jerome P. McHugh

D. Address of Operator

P O Box 208, Farmington, NM 87401

E. Location of Well

UNIT LETTER G LOCATED 1850' FEET FROM THE North LINE AND 1850' FEET FROMTHE East LINE OF SEC. 17 TWP. 24N RGE. 2W NMPM

F. County

Rio Arriba

15. Date Spudded 6-5-81 16. Date T.D. Reached 6-11-81 17. Date Compl. (Ready to Prod.) 6-27-81 18. Elevations (DF, K&B, RT, GR, etc.) 7160' GL 19. Elev. Casinghead

20. Total Depth 3286' GL 21. Plug Back T.D. 3273' GL 22. If Multiple Compl., How Many single 23. Intervals Drilled By Rotary Tools TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3140 - 3249' Pictured Cliffs

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

IES, Density, Neutron, Gamma Ray, GR-CCL

27. Was Well Cored

NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23	150' GL	9-7/8"	50 sx class B + 2% CaCl	---
4 1/2"	10.5	3286' GL	7-7/8"	200 sx	---

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					1 1/4"	3174' GL

31. Perforation Record (Interval, size and number)

3140-88 and 3218-49 total of 25 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See sundry notice of 6-29-81 for details.

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - bbl.	Gas-Oil Ratio
7-8-81	3	1/2"			1342.37		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API (Corr.)	
235 (choke)	527 psi			1843 CAOF			

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

2.1. Dugan Thomas A. Dugan

Agent

DATE July 15, 1981

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and lithologically logs run in the well and a summary of all reported tests completed. The latter shall show, for all depths reported, the measured depth, in the case of directionally drilled wells, true vertical depth, the shallowness reported, the month of completion, pressure, in the case of depth, it shall be reported for each zone. The form is to be filled in quadruplicate and one copy to state land, where all copies are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2892'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 3010'	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3138'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to sect.

No. 2, from to sect.

No. 3, from to sect.

No. 4, from to sect.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation