TE OF NEW MEXICO MERGY AID MIDIERALS DEPARTMENT DISTRIBUTION SANTA FE FILE U.S.O.S. LAND DEFICE TRANSPORTER OIL OAS

OPERATOR

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

XC: NMOCC (5)
L. Carnes
T. Yoakam
T. L. Slife

Form C-104 Revised 10-1-71 (5) nes kam

REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation Office					
Mesa Petroleum Co.					
Address					
1660 Lincoln Street, Reason(s) for filing (Check proper to		Other (Please			
New Well	Change in Transporter of:	Other (Please	explain)		
Recompletion	Oil Dry	Gas			
Change in Ownership	Casinghead Gas Cond	densate		· · · · · · · · · · · · · · · · · · ·	
If change of ownership give name and address of previous owner	·				
I. DESCRIPTION OF WELL AN		Formation	V		
South Blanco State 3	Well No. Pool Name, Including #1 Lybrook Ga	1	Kind of Lease State, Federal or Fee State	NMLG 2690	
Unit Letter F : 22	230 Feet From The North L	ine and 2060	Feet From The West		
Line of Section 32	Township 24N Range	7W , ммрм,	San Juan	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		which approved copy of this form	is to be sent)	
Inland Corporation		P.O. Box 1528, Farmington, NM 87417			
Name of Authorized Transporter of (Casinghead Gas 🐧 or Dry Gas 🗍	i i	which approved copy of this form		
Mesa Petroleum Co.		·	1660 Lincoln Street, #2800, Denver, CO 80264		
If well produces oil or liquids, give location of tanks.	F 32 24N 7W	No	A.S.A.P.		
=	with that from any other lease or pool	l, give commingling order	number:		
Designate Type of Comple	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same I	Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1/15/81	2/26/81	6200'	6153'		
Elevations (D) R, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth		
7425' GL ungraded	Gallup	j 5914' (%)	Depth Casing Shoe		
5914'- 6102'					
		ND CEMENTING RECORD			
12 1/4"	8 5/8"	262'	SACKS C 225 SXS Cla		
12 1/4	4 1/2"	6200'	630 sxs 65/		
	0.2401	61051	390 sxs 50/	50 POZ	
. TEST DATA AND REQUEST	EOR ALLOWARIE (Test Tier la	6125'	e of load oil and must be equal to (or exceed top allow	
OIL WELL	able for this c	depth or be for full 24 hours)		or excess top attou	
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.j		
3/15/81 Length of Test	3/15/81 Tubing Pressure	Pumping Casing Pressure	Choke Size		
24 hours	25 psi	25 psi			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
50 BO	50	trace	100		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condense		
Actual Piba. 1441-1831/D	Length of Text	Bare. Construction number	distrily of condami		
Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Sbut-	(n) Choke Sixe		
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION MAR 27 1981			
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED_	1 ~ 1 1001	_, 19	
Division have been complied wi above is true and complete to t	th and that the information given he best of my knowledge and belief.	. By Original Signed b	y FRANK T. CHAVEZ		
		TITLE SUPERVISOR I	DISTRICT 第 3		
		}	be filed in compliance with RU	(L.F. 1104	
Mholald		If this is a reque	est for allowable for a newly dr	illed or despense	
(Signature)		well this form must	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Division Drilling Supervisor (Tule)		All sections of t	his form must be filled out com		
3/19/8		while on new and reco	ctions 1 H. III. and VI for cl	hanges of owner.	
3/19/81 (i)a(e)		well name or number, or transporter or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
		Separate Forms	C-104 must be filled for each	poor in multiply	