

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other

2. NAME OF OPERATOR

Mobil Producing TX. &amp; N.M. Inc.

3. ADDRESS OF OPERATOR

9 Greenway Plaza, Suite 2700, Houston, Texas 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 860 FSL + 800 FWL

AT TOP PROD. INTERVAL: same as surface

AT TOTAL DEPTH: same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

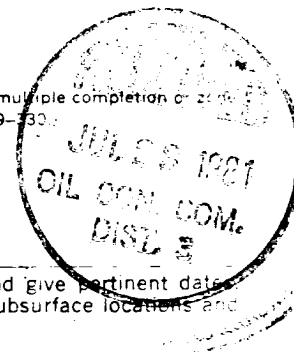
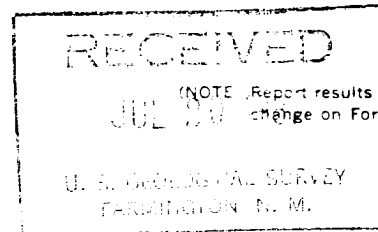
MULTIPLE COMPLETE

CHANGE ZONES

ABANDON\*

(other)

SUBSEQUENT REPORT OF:



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 6-3-81 - Miru Farmington Well Service DD Unit. Inst BOP. GIH w/ 3 7/8" bit, 4 1/2 cs, 4 - 3 1/8 DC's + 184 jts 2 3/8" tbq.
- 7-1-81 - D/O hard cmt + DV tool. Ran bit to 7714 + D/O cmt to 7718 = PBTD. Circ clean
- 7-2-81 - Ran PDC Log 7691 (WLTD) to 7200 + perf 4 1/2 csg in Dakota C form 7566-75, & 7587 - 7596 w/ 1JSPF (20 holes)
- 7-3-81 - GIH w/ 4 1/2" Baker pkr on 2 3/8" tbq to 7718. Displ csg to 2% kcl wtr. Pull pkr to 7600.
- 7-6-81 - Dowell spot 250 gal 7 1/2% NEA Fe 7600 - 7300. Broke down Dakota C perfs 7566 - 7596 w/ 1500 gal 2% KCL wtr + 30 RCNB's. Dowell SWF Dakota C perfs 7566-7596 down 4 1/2 csg w/ 37,500 gal 40# gel fr wtr & 75,000# 20-40 sc1 in 5 stages. Job Comp @ 12:30 p.m. 7/6/81
- 7-7-81 - Dresser Atlas perf 4 1/2" csg in Dakota form 7381 - 7403 & 7488 - 7496 (over)

Subsurface Safety Valve: Manu. and Type

Set @ --- Ft

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hooper TITLE Authorized Agent DATE July 13, 1981

(This space for Federal or State office use.)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

NMCCO

JUL 21 1981

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

OPR-1076 (1-21-14)

## Describe Proposed or Completed Operations (Continued)

7-7-81 - (Continued ) w/ IJSPF (32 holes). Dowell broke down perfs 7381 - 7496 down 4½" csg w/ 138 B 2% KCL wtr & 42 RCNB's. Dowell SWF 7381 - 7496 down 4½" csg w/ 37,500 gal + 75,000# 20-40 in 5 stages.  
7-9-81 - CIH w/31' x 2 3/8" BPMA, tbg perfs, SN + 242 jts 2 3/8" tbg. Btm of MA @ 7567, tbg perfs 7527 - 34, SN @ 7526. Inst. Tree. SWZ runs & kick well off. FI 100 BLW + 75 BNO in 6 hrs.