UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Budget Bureau No. 42-R1424			
[5. LEASE			
	Santa Fe 078913			
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
	7. UNIT AGREEMENT NAME			
nt	Lindrith B Unit			
_	8. FARM OR LEASE NAME			
	·			
	9. WELL NO.			
	21			
	10. FIELD OR WILDCAT NAME			
	Chacon-Dakota Associated			
7	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
	Sec. 15, T24N, R3W			
	12. COUNTY OR PARISH 13. STATE			
	Rio Arriba New Mexico			
 <u>E</u> ,	14. API NO.			
-,	15. ELEVATIONS (SHOW DF, KDB, AND WD)			
	7052 GR			
_				
۸,	ED / Milli			
	(NOTE: Report results of multiple completion of 2019)			
Α.	Lambora Volt Cally (1994)			
	modern () in the second of th			
	The state of the s			
	Section of the sectio			
s d	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and			
	nt to this work.)* 24' of 13-3/8" 48# H-40 ST&C			
_	/350 sxs Class B + 松軒 FC/sx			
	BOP & csg to 1500/OK.			
36	101 d C3g to 1390/ 0K.			
3	912' 8-5/8 K-55, 8 Rt, ST&C			
5 '	24#.			
в"	6% gel, tail in w/150sx "B"			
ot	circ. Ran 1" pipe outside			
/5	Osx "B" neat. Job comp @			
	Set @ Ft.			

SUNDR	Y NOTICES AND REPORTS ON WE	LLS	7. UNIT AGREEMENT NAME Lindrith B Unit	
(Do not use this	s form for proposals to drill or to deepen or plug back to			
reservoir. Use Fe	orm 9-331-C for such proposals.)		8. FARM OR LEASE NAME	
1. oil	gas			
well 🕰	well □ other		9. WELL NO.	
	F OPERATOR		21	
Mobil P	roducing TX. & N.M. Inc.		10. FIELD OR WILDCAT NAME	
3. ADDRESS	S OF OPERATOR		Chacon-Dakota Associated	
9 Green	way P1.,Ste 2700, Houston,TX 7704	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATIO	N OF WELL (REPORT LOCATION CLEARLY. See s	pace 17	AREA	
below.)	·	Sec. 15, T24N, R3W 12. COUNTY OR PARISH 13. STATE		
AT SURF	ACE: 860' FSL & 800' FWL			
AT TOP	PROD. INTERVAL: Same as surface		Rio Arriba New Mexico	
AT TOTA	L DEPTH: Same as surface		14. API NO.	
16. CHECK	APPROPRIATE BOX TO INDICATE NATURE OF	NOTICE.	·	
	OR OTHER DATA	,	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
			7052 GR	
REQUEST FO	R APPROVAL TO: SUBSEQUENT_REPORT	OF:	1032 GR	
TEST WATER	CUUT OFF T			
FRACTURE T	REAT 🗍 🛗 🖂 🖂	CEN		
SHOOT OR A		,	\$ 2.868.23696 P. C.	
REPAIR WEL	L 🛄 🗓	N 1 8 1	(NOTE: Report results of multiple completion of zone)	
PULL OR AL	TER CASING U		change on Form 9-33(.)	
MULTIPLE CO	= = 113 15	ocoe cal	Tilder State of the American A	
ABANDON*	NES [FAAR	HMGTON,	The All Control of the Control of th	
		and the second second second		
Run	- C28		San	
including	BE PROPOSED OR COMPLETED OPERATIONS (CI g estimated date of starting any proposed work. I' d and true vertical depths for all markers and zone	f well is di	lirectionally drilled, give subsurface locations and	
6-2-81	TD 17½" hole @ 4:45 AM. Ran 8 5	ts = 3	24' of 13-3/8" 48# H-40 ST&C	
	csg. Dowell cmt csg on bottom	336 w	/350 sxs Class B + 1# FC/sx	
	+ 2% CaCl, P.D. @ 10 AM cmt circ			
	1 2% Odd1, 1 10 (10 121 Ome 011)		201 0 008 00 10907 000	
6-6-81	TD 11" hole @ 8:45 AM. Ran 96 5 bot up 35 jts - 1446 32#, 61 jts			
6-7-81	Dowell cmt pipe on bottom w/930 w/2% CaCl, plug down @ 5:45 AM & 8-5/8 csg to 150' cmt circ to su 8 AM. Tested BOP 1500 psi, held	emt not erf w/5	circ. Ran 1" pipe outside	
Supsurface S	Safety Valve: Manu. and Type		Set @ Ft.	
18. I hereby	certify that the foregoing is true and correct			
SIGNED E	.L. Hogger TITLE Author:	ized Ag	gent_ DATE6-9-81	
	(This space for Federal			
APPROVED BY	TITLE		DATE DATE DE COL	
	OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD		
		NMOC	<u>``</u>	
		- 0	JUN 17 1981	
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