UNITED STATES DEPARTMENT OF THE INTERIOR

			get Bureau No. 42–R1424	
	5.	LEASE		
Λ	Sa	anta Fe 078913		
	6.	IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	7.	UNIT AGREEMENT N	IAME	
		indrith B Unit		
nt —	8.	FARM OR LEASE NAM	ME	
	9.	WELL NO.		
	21	Ĺ		
	10.	FIELD OR WILDCAT	NAME	
	Chacon-Dakota Associated			
	11.		BLK. AND SURVEY OR	
7	ري ا	AREA ec. 15, T24N, 1	D 31.1	
		COUNTY OR PARISH		
		io Arriba	New Mexico	
		API NO.		
Ε,				
		ELEVATIONS (SHOW	W DF, KDB, AND WD)	
		JJ2 GK		
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		VED		
	G (Ņ	OTE: Report results of n	nultiple completion or zone i–330.)	
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SCO CAL	ارۇدىي ئارۇردى	DA SUMBIM PERSON		
		and a second to the second to the		
tat	الده	pertinent delaile and	d give pertinent dates.	
s d	irecti	onally drilled, give su his work.)*	bsurface locations and	
_				
. (1	PM.		
Da	kot	a Perfs 7566- 7	596. NMOCC	
		14/64 chk. GO		
		av. 43.1 @ 6 0°		
-	-		WILLIAM .	١
			WI WILLIAM	
			1981	
			Ang & COW.	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME Lindrith B Unit 8. FARM OR LEASE NAME	
1. oil X gas []		
2. NAME OF OPERATOR	9. WELL NO. 21	
Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 9 Greenway Pl., Ste 2700, Houston, TX 77046	Chacon-Dakota Associated 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA Sec. 15, T24N, R3W	
AT SURFACE: 860 FSL & 800 FWL AT TOP PROD. INTERVAL: Same as surface	12. COUNTY OR PARISH Rio Arriba New Mexico	
AT TOTAL DEPTH: Same as surface	14. API NO.	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7052 GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	CEIVED	
REPAIR WELL	(NOTE: Report results of multiple completion or zone	
AUU TIDLE COMPLETE	change on Ferm 9–330.)	
CHANGE ZONES	OLITORO SUMBLIM RECEIVED	
ABANDON* (other) Turn to prod.	OLINGICAL SUMBLIM FERENCE ON ACCOUNT	
(other) Idin to prod.	dic	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly strincluding estimated date of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertin	directionally drilled, give subsurface locations and	
7-11-81 Released Farmington Well Service Ut	@ 1 PM.	
7-13-81 Released well to prod. @ 6 AM		
7-16-81 FINAL REPORT: 7750 TD 7718 PBTD. I potential. FL 205 BNO + 9 BLW/24 hr GV 500 MMCF TP 1075. CP 1685. BP 211	Oakota Perfs 7566-7596. NMOCC rs. 14/64 chk. GOR 2439/1 L. Grav. 43.1 @ 60°. AUG 7 1981	
Subsurface Safety Valve: Manu. and Type	Set @ DIST. 3	
18. I hereby certify that the foregoing is true and correct		
SIGNED R.L. Hope TITLE Authorized	Agent DATE 7-20-81	
(This space for Federal or State	office use)	
APPROVED BYTITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:	<u> </u>	

BFM RMF 600H BEOEIASS

18. HA ES 8 85 JUL

STATE CONTRACT
SANTA FE, N. MEX