1. pil weli 🏻

gas well

Mobil Producing TX. & N.M. Inc.

2. NAME OF OPERATOR

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals)

other

off 4½" csg, WOC 6 hrs.

7-17-81 MIRU Farm. Well Serv. DD Unit. Nipple up

Rig @ 19 @ 12 MN.

Subsurface Safety Valve: Manu. and Type

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9. v 17	VELL NC.			
10. F	TELD OR WILD	CAT NAM	E	
Chacon-Dakota Associated				
	SEC., T., R., M., AREA	OR BLK	AND S	URVEY OR
Sec	. 16, T24N	<u>, R3W</u>		
12. (COUNTY OR PA	RISH 13	3. STAT	Έ
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	in the TE		A CO	of John

3. ADDRESS OF OPERATOR 9 Greenway P1., Ste 2700, Houston, TX 77046 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990 FSL & 1840 FEL AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO. SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE = ---CHANGE ZONES = ABANDON* (other) TD:log; run and test csg 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations are measured and true vertical depths for all markers and zones pertinent to this work.)* 7-11-81 7704 TD 7-7/8" hole @ 9:30 AM. Dresser ran Comp Neut & Comp Dens 30' to 7692; Ind Elec log 3900-7692. Job comp @ 3:30 AM 7-12-81. Ran 213 jts, 7710', $4\frac{1}{2}$ " K-55, 8 RT, ST&C csg, 77 jts 2031, 11.60#, 131 jts, 5409, 10.50 Dowell cmtd shoe @ 7704. PBTD 7673, DV

18. I hereby certify that the foregoing is true and correct TITLE Authorized Agent DATE & @L *L (This space for Federal or State office use: ____ TITLE _ ____ CONDITIONS OF APPROVAL. IF ANY

tool @ 5980, 1st stage 500 sx Class "B" 6% gel, tail in w/200 sx Class "B" Neat. PD @ 7 PM. Cmt 2nd stage w/650 sx Class "B"+ 6% gel. Tail in w/200 sx Class "B" Neat. PD @ 10:30 PM. Cut

7-13-81 Wilson W.L. ran temp survey & show TOC @ 5300'. Released Cactus

bit & $4\frac{1}{2}$ cs, 4 - 3-1/8 DC's & 10 jts 2-3/8 tbg.

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(Cont'd on back) _ Set @ ___

 $4\frac{1}{2}$ " csg. GIH w/3-7/8

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State clince.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO / 1556 O / 214-148

17. (Cont'd)

7-18&19-81 D/O DV tool 5977-80. Circ clean and test csg to 2000/OK. Ran bit down + D/O cmt 7660-7670 (PBTD).