

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  or

2. NAME OF OPERATOR  
Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR  
9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990 FSL & 1840 FEL  
AT TOP PROD. INTERVAL: Same as surface  
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE  
Santa Fe 078913

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Lindrith B Unit

8. FARM OR LEASE NAME

9. WELL NO.  
17

10. FIELD OR WILDCAT NAME  
Chacon-Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 16, T24N, R3W

12. COUNTY OR PARISH 13. STATE  
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7035 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-20-81 Test 4½" csg to 3500 psi. OK. Spot 250 gal 7½% NEA Fe acid 7370-7670. GO ran PDC log 6550-7689, & perf 4½" csg in Dakota "D" form w/1 JSPF @ 7585-7592 & 7598-7614. (25 holes). Broke down perfs w/180 bbl 2% KCL wtr + 50 RCNBS. Balled out. Surge off RCNBS. Then SWF perfs w/37,500 gals + 75,000# 20/40 sd. Job comp @ 5:45 PM. Go set RBP @ 7560. GIH w/2-3/8 tbg to 7515.

7-21-81 Spot 250 gal 7½% NEA Fe acid 7215-7515. GO perf 4½" csg in Dakota "B" form w/1 JSPF 7505-7512 (8 holes). Surge balls off. Then SWF perfs w/18,750 gals & 37,500# 20/40 SD. Job comp @ 4 PM

7-21-81. GO set RBP @ 7480 & test to 2000 OK. Perf 4½" csg in Dakota "A" form w/1 JSPF 7394-7412 (19 holes) (Cont'd on back)

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.L. Hooper TITLE Authorized Agent DATE 7-29-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

1983  
NGT  
SMM

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

### 17. (Cont'd)

- 7-22-81 GIH w/3-7/8" bit, 4½" cs & 2-3/8" tbg. C/O SD 7453-7478. POH. GO perf 4½" csg in Dakota "A" form w/1 JSPF 7443-7456. (14 holes). Broke down perfs down 4½" csg w/183 bbls 2% KCL wtr & 50 RCNBS. Balled out. Surge balls off. SWF Dakota "A" perfs 739/4-7456 down 4½" csg w/18,750 gal + 37,500# 20-40 sd. Job compl @ 4 PM 7-22-81.
- 7-23-81 POH w/RBP & 60 jts 2-3/8 tbg.
- 7-24-81 FIN POH w/BP. NL McCullough ran Frac Evaluation Log/good frac. WIH w/30' bull plug mud Anchor, 249 jts 2-3/8 tbg. Nipple up well head. Made 3 swab runs, well flowing.
- 7-27-81 Rig down & release Farmington Well Service @ 10 AM. Turn to production.