District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

	R	EQUEST	FOR AI	LOWAE	LE AN	D AU	THORIZ	TAS	ON TO TR	LANSP	ORT	
			Operator nam							¹ OGRII		r
CONOCO INC.								.	005073			
10 Desta Drive Ste 100W MIDLAND, TEXAS 79705									Reason for Filing Code			
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39-22712 ' Property Code			LINDRITH GALLUP-DAKOTA. WEST • Property Name						·	39189 ' Well Number		
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