UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Santa Fe 078913
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different	Lindrith B Unit
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	9. WELL NO.
2. NAME OF OPERATOR	18
Mobil Producing TX. & N.M. Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chacon-Dakota Associated
9 Greenway Plaza, Suite 2700, Houston, TX 77046	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1735 FNL & 1090 FWL	Sec. 22, T24N, R3W
AT TOP PROD. INTERVAL: Same as surface	12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico
AT TOTAL DEPTH: Same as surface	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	- 14. API NU.
REPORT, OR OTHER DATA	TE ELEVATIONS (BHOW DE KIDE AND WE)
REPORT, OR OTHER DAM.	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7096 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	7070 011
TEST WATER SHUT-OFF D RECEIVE	
FRACTURE TREAT	
SHOOT OR ACIDIZE	<i>2</i> 1
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
MILITIPLE COMPLETE TO 1 PT 3 GEOLOGICAL LIN	7 T T T T T T T T T T T T T T T T T T T
CHANGE ZONES	
ABANDON*	en aurage
(other) Set Casing	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statistication of starting any proposed work. If well is measured and true vertical depths for all markers and zones pertines 5-12-81 TD 17½" hole @ 10:45 AM. Ran 7 jts	directionally drilled, give subsurface locations and ent to this work.)*
csg, Dowell cmt csg @ 287 w/350xB +	
CMT CIRC. GIH w/12-1/4 bit, test BO	
5-13-81 Drlg 11" hole	· · · · · · · · · · · · · · · · · · ·
5-17-81 3910 TD 11" hole @ 3 AM. WIH 93 jts	8-5/8 K-55 ST&C, 34 jts 1450' 32#, 59
jts 2466' 24#, Dowell cmt on bot @ 3	910 FC @ 3867, 650x B + 6535 POZ, 6%
gel 8#/lite, tail w/200 "B" 2% CaCl	
5-18-81 Dowell circ cmt to surf w/Class B ne	at, Job comp. @ 7 AM, Wilson Ser. ran
temp, top cmt 650 ,nip up + test 1500	#, drill out cmt plug @ 8 PM.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED C. L. POPUL TITLE Authorized A	gent DATE 5-20-81
(This cases for Endand or Sada Afficial Control of Cont	