

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

9 Greenway Pl., Ste 2700, Houston, TX 77046

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1735 FNL & 1090 FWL

AT TOP PROD. INTERVAL: Same as surface

AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

CHANGE ZONES

ABANDON

(other) Log, perf; SWF

SUBSEQUENT REPORT OF:

RECEIVED

JUN 22 1981

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

NOTE: Report results of multiple completion or change on Form 9-331.

JUL 2 - 1981

OIL & GAS COM.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-11-81 MIRU Farmington Well Service DD Unit, inst. BOP

6-13 &

14-81 Ran bit to 7703 = PBTD, circ clean & pull bit to 7600, test csg to 2000/OK. Disp hole to 2% KCL wtr & spot 250 gals 7½ DIFE acid 7600-7300. POH, Dresser ran PDL log 7697= (WLTD.) 7250 & perf 4½ csg in Dakota C Form @ 7566-76, 7584-90, 7594-7600 w/1JSPF (25 holes) Broke down perfs w/3000 gals 2% KCL wtr & 35 RCNBS. Job comp @ 7:30 PM 6-14-81.

(Cont'd on back side)

Subsurface Safety Valve: Manu. and Type

Set @

Ft

18. I hereby certify that the foregoing is true and correct

SIGNED R. L. Hooper TITLE Authorized Agent DATE 6-18-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

17. (Contd)

6-15-81 Dowell SWF Dakota C form down 4½ csg thru perfs 7566-7600 w/37,500 gals & 75,000# 20-40 SD in 5 stages, fl w/124 bbls slick wtr. Job comp1 @ 11:15 AM. Dresser Atlas set 4½ RBP @ 7540, Dowell test RBP to 2000/OK. Dresser Atlas perf 4½ csg in Dakota A&B form 7380-7400 & 7490-7500 w/1 JSPF (32 holes). Dowell broke down perfs 7380-7500 w/163 bbls 2% KCL wtr + 42 RCNBS. Dowell SWF Dakota A&B perfs 7380-7500 down 4½ csg w/37,500 gals & 75,000# 20-40 sd in 5 stages, fl w/120 bbls slick wtr. Job comp 6:30 PM.