

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.3. ADDRESS OF OPERATOR
9 Greenway Pl., Ste 2700, Houston, TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1750 FNL & 790 FWL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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5. LEASE

Santa Fe 078914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B Unit

8. FARM OR LEASE NAME

9. WELL NO.
2010. FIELD OR WILDCAT NAME
Chacon-Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 26, T24N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7201 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-1-81 Set Pkr @ 7457, Smith Energy BK DN Dakota B&D perf 7560-7674 w/3000 gals 2% HCL + 60 RCNBS. POH w/pkr. Frac Dakota perfs 7560-7674 down 4½" csg w/37,500 gals, 40# of gel + 75,000# 20/40 sd + 119 BBLs treated slick BW. Job comp. 2:30 PM. Ran 4½ RBP on WL set @ 7530, perf Dakota A zone w/1JSPF 7460-7476 (17 holes) Job comp @ 5 PM.

5-2,3-81 Ran 2-3/8 open end tbg, tag sand fill @ 7400, CO 130' sand 7400-7530.

5-4-81 GIH w/2-3/8 tbg OE to 7480, Smith Energy spot 160 gals 7-1/2% Dine Fe acid over perfs 7460-7476 & broke down Dakota A perfs w/2000 gals 2% KCL + 35 RCNBS. SWF w/37,500 gals + 75,000# 20/40 sd. Job Comp 1:30 PM.

(SEE REVERSE SIDE)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K. L. Hooper TITLE Authorized Agent DATE 5-14-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

- 5-5,6-81 P210 BCLS 10# br wtr to kill well. POH w/RBP.
- 5-7-81 Blue jet ran PCL from 7670-7300 show RA matl. PL40 BCLS 10# br wtr GIH w/2-3/8 tbg to 3650.
- 5-8-81 Kill well w/100 bbls 10# br wtr, fin GIH w/2-3/8 tbg to 7670, circ out, frac sd to 7700, POH, GIH w/31' x 2-3/8 BPMA & 245 jts 2-3/8 tbg, set end of MA @ 7550, tbg perfs 7513-19, SN @ 7512, inst tree.
- 5-9-81 SW 1 run & well kicked off FL 104 BNO + 363 BLW/22 hrs on 21/64" ck TP 500, CP 1400, GV 328 MCFD.
- 5-10-81 FL 70 BNO + 103 BLW/24 hrs on 15/64 ck, GV 350 MCFD, TP 500, CP 1100.
- 5-11-81 Rig down & release Farmington Unit @ 6:30 AM. Turn to Prod.
- 5-12-81 FL 79 BNO + 182 BLW/24 hrs, 15/64 ck, GV 193 MCFD, TP 300, CP 1000, BP 200.