

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☐ gas well ☐ other2. NAME OF OPERATOR
Mobil Producing TX. & N.M. Inc.3. ADDRESS OF OPERATOR 9 Greenway Plaza,
Suite 2700, Houston, TX 770464. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1810 FNL & 1650 FEL
AT TOP PROD. INTERVAL: Same as surface
AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud ☐

SUBSEQUENT REPORT OF:

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5. LEASE

Santa Fe 078914

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B Unit

8. FARM OR LEASE NAME

9. WELL NO.

19

10. FIELD OR WILDCAT NAME

Chacon-Dakota Associated

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 27, T24N, R3W

12. COUNTY OR PARISH 13. STATE
Rio Arriba New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7117 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-21-81 Spud 17½ hole @ 2 a.m.

4-22-81 DRG 17½" hole to 337 & fin hole @ 12 noon 4/22/81; Ran 8 Jts = 332' of 13-3/8 48# H-40 ST & C, Dowell Cmt csg on btm @ 337 w/ 350x B & 2% CaCl & ¼# FC/sx, PD @ 2:30 p.m. Cmt circ, WOC 12 hrs, GIH w/ 11" bit, test BOP & csg to 1000 OK, drlg shoe @ 3 a.m. 4-23-81.

4-27-81 TD 3880 11" hole @ 1 a.m., circ 1-3/4 hrs. & made short trip, now Circ & prep to run 8-5/8 csg

4-27-81 & Ran 93 jts @ 3882 of 8-5/8" K-55 ST & C csg, 61 jts = 2534 of 24# &

4-28-81 32 jts = 1306' of 32#, cmt basket @ 3000 & 2500, cmt csg. on btm @ (see reverse)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Authorized Agent DATE May 4, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

ACCEPTED FOR RECORD

MAY 11 1981

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

3880 w/ 650x B 65-35 P O₂ & 4% gel & 8# perlite/sx & 200x B 2% CaCl₂, PD @ 7:45 p.m. 4/27/81.
Cmt Circ 250x. Wilson WL ran temp survey & show emt fell to 30'

4-29-81 4377, Drlg 7-7/8 hole. WOC total 12 hrs, test csg & BOP to 1000, OK

4-30-81 5181 Drg SD & SH. 7-7/8 hole.