UNITED STAT	ES
DEPARTMENT OF THE	INTERIOR
GEOLOGICAL SU	RVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for propose	. As dell or to deepe	n or	plug	back	ţ٥	а	diffe	rent
( <b>Do not</b> use this form for proposition for the proposition of the pro	uch proposals.							
reservoir. Use form 9-331-0 101 5								

1.	oil well	$\bar{\mathbf{X}}$	gas well		other		 	
	NAMA	- OF	OPERA	TOR				

2. NAME OF OPERATOR

Mobil Producing TX. & N.M. Inc.

3. ADDRESS OF OPERATOR

REQUEST FOR APPROVAL TO TEST WATER SHUT-OFF FRACTURE TREAT

SHOOT OR ACIDIZE

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES

REPAIR WELL

- 9 Greenway Pl., Ste 2700, Houston, Texas 77046
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY See space 17 below.)

AT SURFACE: 1810 FNL & 1650 FEL AT TOP PROD. INTERVAL: Same as surface AT TOTAL DEPTH: Same as surface

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT. OR OTHER DATA

SUBSEQUENT REPORT OF:

 $(A')_{B'}, \Delta G_{B'}$ 

Budget Bureau No. 40-R14.4

5. LEASE

Santa Fe 078914

- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- Lindrith B Unit 8. FARM OR LEASE NAME
- 9. WELL NC.
- 10. FIELD OR WILDCAT NAME

Chacon-Dakota Associated

11. SEC., T., R., M. OR BLK, AND SURVEY CO AREA.

Sec. 27, T24K, R3W = 12. COUNTY OR PARISH 13. STATE

Rio Arriba \_\_\_ New Mexico 14. API NO

15. ELEVATIONS SHOW DE, KDB AND WI 7117 GR

NOTE Repart results of ri change on Form 9 TOIL CON. COM. DIST. 3

- ABANDON 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent data including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations of measured and true vertical depths for all markers and zones pertinent to this work.) (other) (QQ)
  - 6-3-81 Ran bit to 7651=PBTD & circ clean, pull bit to 7548 & spot 200 gals  $7\frac{1}{2}\%$  DI Fe acid 7250-7548.
  - 6-4-81 Dresser Atlas ran PDC log, 7150-7652 (WLTD) & perf 4½ csg in Dakota form w/1 JS/2 7430-7440, 7512-7518, 7526-7530, 7538-7546 (18 holes) spot w/200 gals acid & 164 bbls 2% KCL + 27 RCNBS. Frac perfs down  $4\frac{1}{2}$  csg w/50,000 gals x-link gel + 100,000# 20/40 sd in 5 stages. Dresser set RBP @ 7400 & test to 2000/OK, then perf  $4\frac{1}{2}$  csg w/1 JSPF @ 7320-7340 (21 holes). Western Co. break down Dakota perfs 7320-7340 w/150 bbls 2% KCL + 30 RCNBS, then SWF w/37,500 gals x-link gel + 75,000# 20/40 sd in 5 stages. Job comp 8 PM.

Subsurface Safety Valve: Manu. and Type

\_\_\_\_ Set @

18. I hereby certify that the foregoing is true and correct

SIGNED ...

TITLE Authorized Agent DATE

(This space for Federal or State office use

APPROVED BY CONDITIONS OF APPROVAL IF ANY

DATE WITH THE PROPERTY OF THE

NMOCC

\*See Instructions on Reverse Side

Blis Ellis