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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

		IU INA	TINOL	Orti Oil	73142 147	OT ITAL CO	Well A	PI No.			
perator Mobil Producing TX. & N.M.	Inc., Thr	u its Ag	ent M	lobil Expl	. & Prod.	U.s. Inc.					
ddress											
P.O. Box 633 Midland, 1 (eason(s) for Filing (Check proper box)	exas /	9702			Oth	e (Please expla	iin)				
iew Weil	TO CHANGE OIL/CONDENSATE GATHER TO GARY										
Recompletion	Oil	Change in	Dry G		W	LLIAMS EN	IERGY EFF	f. 6–1–90			
hange in Operator	Casinghe	d Gas	Conde	neste 🔲							
change of operator give name		·									
ad address of previous operator	ANDIE	ASE									
DESCRIPTION OF WELL AND LEASE Well No. Poor			Pool I	Name, Includi	ng Formation			Kind of Lease FED		Lease No.	
LINDRITH B UNIT		19			LUP-DAKO	TA, WEST	State,	Federal or Fee	07891		
ocation					T = t-l=	. 165		r m	East	Line	
Unit LetterG	_ :1	810	_ Feet I	from The!				et From The _	<u> Lage</u>		
Section 27 Townsh	ip 24-	-N	Range	<u>3-W</u>	, N	MPM, RIO A	RRIBA			County	
I. DESIGNATION OF TRAI	NSPORTE	ER OF C	IL A	ND NATU	RAL GAS						
iams of Authorized Transporter of Oil	ראלו	or Conde	nsale		Aggress (UI)			copy of this for			
GARY-WILLIAMS ENERGY COR Name of Authorized Transporter of Casinghead Gas X or Dry Gas EL PASO NATURAL GAS CO					REPUBLIC PLAZA, 370 17 ST.STE 5300 DENVER CO.80202 Address (Give address to which approved copy of this form is to be sent) P.O. BOX 1492, EL PASO, TX 79978						
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.		y connected?		When?			
ve location of tanks.	\	has lease a		rive comming	ling order num	ber:		<u></u>			
this production is commingled with that V. COMPLETION DATA	trom may or	TICL HOUSE OF	, p. 1.	A CONTRIBUTE							
	~~·	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		noi. Ready	to Prod.		Total Depth	1	.1	P.B.T.D.			
AME STANDORU	Date Compi. Ready to Prod.				T Ollion D						
levations (DF, RKB, RT, GR, etc.)	Name of	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
erforations								Depth Casing	Shoe		
		THE LINE TO		INC AND	CEMENT	NG RECOR	RD				
	TUBING, CASING AN				DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEP IN SET							
					-			-			
. TEST DATA AND REQUI	ST FOR	ALLOV	VABL	Ē	1			_ _i			
OIL WELL (Test must be after	recovery of	total volum	e of loa	d oil and mu	n be equal to o	r exceed top al	lowable for th	is depth or be f	or full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of 1				Producing N	lethod (Flow, p	mump, gas tyt,	eic.)			
Length of Test	Tubing Pressure			Casing Pressitu)			Choke Size				
Pening of 1 car	. woung t							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.				Water - Bbl	JU	H1 1 H				
CACTURE!					1	OIL (CON.	DIV.			
GAS WELL Actual Prod. Test - MCF/D	Length o	x Test			Bbis. Conde	ensate/MMCF	DIST. 3	Gravity of C			
	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)											
VI. OPERATOR CERTIFI	CATE	F COM	1PLI/	ANCE		ما ده	NSER	/ATION	DIVISIO	NC	
I hereby certify that the rules and re-	gulations of t	he Oil Com	servatio	a			1401111				
Division have been complied with a is true and complete to the best of m	nd that the in ny knowledge	rormation g and belief	erven ab	∪₹ €	Dat	e Approv	ed	JUN 1	1 1990		
					Dai	.c , .ppi 0 v			_/		
Signature Sode	·		- · · · · · · · · · · · · · · · · · · ·		Ву		3	٠,٠	Chung		
SHIRLEY TODD		<u> </u>	Tiu	<u> </u>	Titl	^	su	PERVISO	R DISTR	CT #3	
Printed Name 6-8-90		(915)	688-	2585		ō					
Date		7	elephor	ke No.	H						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Senarate Form C-104 must be filed for each pool in multiply completed wells