UNITED STATES

5.	LEA	LEASE	
	NM	33003	

OMILE STATES	D. LEADE		
DEPARTMENT OF THE INTERIOR	NM 33003		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME		
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil gas	South Blanco Federal 30		
well well other	9. WELL NO.		
2. NAME OF OPERATOR			
Mesa Petroleum Co.	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Lybrook-Gallup Ext.		
1660 Lincoln, Suite 2800, Denver CO 80264	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	30-241-711		
below.) AT SURFACE: 460' FSL, 510' FWL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL:	Rio Arriba NM		
AT TOTAL DEPTH:	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,			
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	- 693 5' GR		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Spud Notice, BOP Test, and Production Casing Report REPORT results of multiple completion or zone (NOTE: Report results of multiple completion or			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly starincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally diffied, give substitute locations and		
Spudded well at 11:00 PM 5/21/81. Drilled 12½" hole to 208' KB. Set 5 joints 8 5/8" 24#/ft. new K-55 STC surface casing to 197' KB cemented casing with 170 sxs class "B" cement with 3% Ca Cl, and ½#/sack florale. Circulated 10 bbls cement to surface. Tested BOP to 1000 psi for 30 minutes, held 0K. Drilled 7 7/8" hole to 5750' TD. Ran 142 joints $4½$ " 10.5 #/ft. new K-55 STC production casing to 5744'. Cemented 1st stage with 350 sxs 65/35 pozmix and 360 sxs 50/50 pozmix. Good circulation. Cemented 2nd stage with 400 sxs 65/35 pozmix and 100 sxs 50/50 pozmix. Circulated 50 sxs cement to surface.			
Subsurface Safety Valve: Manu. and Type	Set @ Ft.		
18. I hereby certify that the foregoing is true and correct			
SIGNED Rande Morassian _ TITLE Regulatory (Coord. DATE June 12, 1981		
SIGNED Randy Moranen TITLE Regulatory ((This space for Federal or State of	office use)		
(This space for redefal or state t	- · · ·		

NMOCG

*See Instructions on Reverse Side

_____ TITLE _

