

STATE	
FEDERAL	
U.S.	
NO OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
PRAYER	
ORATION OFFICE	
ORATOR	

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

USCG (5)
State (5)
T. L. Slife
Kyle Stanley
Randy Nordsven
Sharon Cavanaugh

Mesa Petroleum Co.

1660 Lincoln St., #2800, Denver, CO 80264

Person(s) for filing (Check proper box)	Other (Please explain)
Well ☒	Change in Transporter of:
Completion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

Change of ownership give name
address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
South Blanco Fed. 30	#1	Lybrook Gallup Ext.	State, Federal or Federal NM	33003
Unit Letter M	460	Feet From The S	Line and 510	Feet From The W
Line of Section 30	Township 24N	Range 7W	NMPM	Rio Arriba

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Permian Corporation	P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Mesa Petroleum Co.	1660 Lincoln St., #2800, Denver, CO 80264
Well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit M Sec. 30 Twp. 24N Rge. 8W	No ASAP

this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Drill, Re-
Date Spudded 5/21/81	Date Compl. Ready to Prod. 8-03-81
Drillations (D) 6935' GR	Name of Producing Formation Gallup
Drillations 5423' - 5650'	Top Oil/Gas Pay 5423'
	Tubing Depth 5672'
	Depth Casing Shoe 5744'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	208'	170 sxs Class "B"
7 7/8"	4 1/2"	5744'	350 sxs 65/35
			360 sxs 50/50
	2 3/8"	5672'	500 sxs 50/50

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-25-81	Date of Test 8-03-81	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hours	Tubing Pressure 20 psi	Casing Pressure 40 psi
Actual Prod. During Test 20 BO	Oil - Bbls. 20	Water - Bbls. -0-
		Gas - MCF 60

AS WELL

Actual Prod. Test - MCF/D	Length of Test	Oil - Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (Start-End)	Casing Pressure (Start-End)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Division Productions Supervisor

August 3, 1981

OIL CONSERVATION DIVISION

APPROVED AUG 13 1981

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filled for each pool in multi-completed wells.