OIL CONSERVATION DIVISION PO. HOX 2088 SANTA FE, NEW MEXICO 87501

NMOCC - 5, USGS - 1

U.A.	REQUEST FOR	RALLOWABLE	E.C.	
AMSPURTER GAS	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PRATOR DRATION OFFICE	AUTHORIZATION TO TRANSF			
•1010! M D	4			
Mesa Pe	troleum Co.		,	
<u>1660 Li</u>	ncoln Street, Suite 2800, Denver	. CO 80264		
oson(s) for filing (Check p	Change in Transporter of:	Other (Please explain)		
w Well completion	OII Dry Go	Casinghead gas	connected	
ange in Ownership	Casinghead Gas Conder	nsale		
hange of ownership give address of previous ow	vpet			
SCRIPTION OF WEL	L AND LEASE			
-23e Name	Well No. Pool Name, Including	State Federa		
South Blanco Fed	eral 30 #1 Lybrook-Gallu	ip Ext.	Federal NM 33003	
ocation M	: 460 Feet From The South- Lin	se and 510Feet From	The West	
Unit Letter M		n:	A	
Line of Section 30	Township 24N Hange	/W , NMPM, R10	Arriba - County	
-cicnation of TRA	INSPORTER OF OIL AND NATURAL GA	AS		
one of Authorized Transpo	orter of Oil (A) or Condensate	Andress (Give address to which appro	ved copy of this form is to be sent)	
Permian Corporation		P. O. Box 1183, Houston,	P. O. Box 1183, Houston, IX 77001 Address (Give address to which approved copy of this form is to be sent)	
ane of Authorized Transporter of County		.1	1660 Lincoln St., #2800, Denver, CO 80264	
Mesa Petroleum C	Unit Sec. Twp. Roe.	ls gas actually connected? Wh	en	
ive location of tanks.	M 30 24N 7W	Yes	10/10/81	
this production is comm	ingled with that from any other lease or pool,	give commingling order number		
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Some Res'v. Diff, Res	
Designate Type of C		Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	, John Sepin		
Gevetions (D) R. RT.	CR, etc.; Name of Producing Formation	Top Otl/Gas Pay -	Tubing Depth	
		1	Depth Casing Shoe	
Periorations				
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		1		
EST DATA AND REC	QUEST FOR ALLOWABLE Test must be able for this	after recovery of to:al volume of load of depth or be for full 24 hours)	land must be squal to or exceed top all	
OIL WELL Date First New Oil Run To		Producing Method (Flow, pump, gas	lifi, etc.)	
		Cosing Pressure	FOELLA	
Length of Test	Tubing Piesswe	Caring	ari.rived\	
Actual Prod. During Test	Oil-Bhia.	Water - Bhis.	Car-McF	
			OCT 19 1981	
		1	DIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/E	Length of Test	Bbls. Condensate/MMCF	CDISTAL Conde ate	
	-	Cosing Frenzus (Shut-in)	Chote Size	
Teating Method (pitot, bac	Tubing Presswe (Ehut-in)			
CERTIFICATE OF CO	OUDITANCE	DIL CONSERVA	OCT 19 1981	
CERTIFICATE OF CO	JMF LIANCE		OCT 1 9 1 1 2 1	
hereby certify that the	rules and regulations of the Oil Conservation	APPROVED	T CHAVET	
Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		f. BY Original Signed by FRANK		
	•	SUPERVISOR DIS	TRICE # 3	
		This form is to be filed i	n compliance with MULE 1104.	
10 1	N. 1 (h 12	The second the second by a contract the second	lowable for a newly drilled or despe- granted by a tabulation of the deviat	
(Signature)		tests taken on the wall in ac	well, this form must be accompanied by a tabulation of the deviations taken on the wall in accordance with RULE 111.	
Division Pr	oduction Supervisor	able un next and recompleted	must he filled out completely for all wells.	
	10/16/81		. II, III, and VI for changes of own	
	(Dute)	Separate Forms C-104 m	nust be filed for each pool in multi	
		completed wells.		