| ٠. | | | | |
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| Ϋ́ | ANO | MINERALS | DEPARTMENT | |

| THE | RGY AND MINEF | IALS (| TEPA | RIM |
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| | | | | |
| | DISTRIBUTION | | | |
| | SANIA FE | | <u> </u> | |
| | F11.6 | | _ | |
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| | LAND OFFICE | | | |
| | IMANSPORTER | 25- | | |
| | 0 4 6 | | - | |
| , | PROBATION OFFICE | | | |

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE NEW MEXICO 87501

| | rite | SANTA / L, NC | · MEXIGO DIOC | | | |
|----|---|--|--|---------------------------------------|--|--|
| | LAND OFFICE | מבטובנץ בטי | D. ALLOWARI E | | | |
| | INAMERONIES OIL AND | | | | | |
| | OPENATION GAS | | PORT OIL AND NATURAL GAS | SECHIVEN | | |
| i. | PROPATION OFFICE | | | KEPFIATO / | | |
| | Operator | | | 1981 | | |
| | Conoco Inc. | | | SEP 29 1981 | | |
| | P.O. Box 460 Hobbs | NM 88240 | · | CON. COM | | |
| | Reason(s) for filing (Check proper box) | | Other (Please explain) | DISL 3 | | |
| | New Well (| Change in Transporter of: Oil Dry Ga | . nl | | | |
| | Recompletion | Oil Dry Ga Casinghead Gas Conder | 7 1 | | | |
| | Change in Ownership | | | | | |
| | If change of ownership give name | | | | | |
| | and address of previous owner | | | | | |
| Π. | DESCRIPTION OF WELL AND I | Well No. Pool Name, Including F | ormation Kind of Leas | Loase | | |
| | Lease Name | | /Gallup Dakota State, Feder | ļ [—] | | |
| | Jicarilla 20 | 8 West Lindrith | /Gailup Dakota | Indian | | |
| | n 7 | 70 Feet From The North Lin | ne and 760 Feet From | The West | | |
| | Unit Letter D; / | Peer Floring The | | | | |
| | Line of Section 19 T. A | mahip 25N Range | 4W , NMPM, Rio A | rriba Cou | | |
| | | / | | | | |
| Ί. | DESIGNATION OF TRANSPORT | or Condensate | I Andress (Live address to writer appro | oved copy of this form is to be sent) | | |
| | Shell Pipeline Corp. | | P.O. BOX 1910, MI | 10LAHD, TX 19702 | | |
| | Name of Authorized Transporter of Cas | Inghead Gas Or Dry Gas | Address (Give address to which appro | oved copy of this form is to be sent) | | |
| | El Paso Natural Gas | · . | PETROLEUM PLAZ | | | |
| | If well produces oil or liquids, | Unit Sec. Twp. Rge. | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | nen | | |
| | give location of tanks. | D 19 25 4 | No | | | |
| | If this production is commingled wit | h that from any other lease or pool, | give commingling order number: | | | |
| ٠. | COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. R | | |
| | Designate Type of Completio | $p_n = (X)$ X | X | | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | | |
| | 5-15-81 | 7-10-81 | 7650' Top Oil/Gas Pay | 7636 Tubing Depth | | |
| | GL 6904 | Name of Producing Formation Gallup Dakota | 6550' | 7498' | | |
| | Perforations | Garrap Bakeca | | Depth Casing Shoe | | |
| | Gallup: 6554'-6767' | Dakota: 7397'-7609' | | 7649' | | |
| | | | D CEMENTING RECORD | CLOVE CENEUT | | |
| | HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | | |
| | 12-1/4" | 8-5/8" | 281' | 1480 | | |
| | 7-7/8" | 5-1/2" 2-3/8" | 7649' | 1480 | | |
| | | 2-3/6 | 7430 | | | |
| | TEST DATA AND REQUEST FO | OR ALLOWABLE (Test must be a | feer recovery of total volume of load of | l and must be equal to or exceed top | | |
| • | OIL WELL | able for this di | epth or be for full 24 hours) [Producing Method (Flow, pump, gas i | | | |
| | Date First New Oil Run To Tanks Date of Test | | Flowing | | | |
| | 7-10-81 · | Tubing Pressure | Casing Pressure | Choke Size | | |
| | 24 | 80 | 580 | Open | | |
| | Actual Pred. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF | | |
| | 40 bbls | 30 bb1s | 10 bbls | 200 MCF | | |
| | | | | • | | |
| | GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate | | |
| | Actual Prod. Test-MCF/D | | | · | | |
| | Testing Method (pilot, back pr.) | Tubing Pressue (Shut-in) | Cosing Pressure (Shut-in) | Choke Size | | |
| | | | | | | |
| Ъ. | CERTIFICATE OF COMPLIANCE | CE | OIL CONSERVA | TION DIVISION 29198 | | |
| | | | | <u> </u> | | |
| | I hereby certify that the rules and r Division have been complied with | and that the information given | 0::15:-16:5 | | | |
| | whove is true and complete to the | best of my knowledge and belief. | .BY Original Signed by FF | MIN I. MINYLL | | |
| | • | | | SUPERVISOR DISTRICT # 3 | | |

Ή.

| M. 3. | Mont | |
|-------|-------------|--|
| | (Signature) | |

| Administ | rative | Superviso | ı |
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| | Mila | . 1 | |

9-23-81 (Date)

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepe well, this form must be accompanied by a tabulation of the devia tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I. It. III, and VI for changes of ow well name or number, or transporter, or other such change of condit Separate Forms C-104 must be filled for each pool in mult