IRGY AND MINITIALS DEPARTMENT

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D161 # HEW1 10H		
SANTA FE	\mathbf{I}^{-}	
FILE		
v.1.u.1,		
LAND DEFICE		
TAAMSPORTER OIL		
OPERATOR		
PROBATION OFFICE		
Operator		

OIL CONSERVATION DIVISION P. O. DOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

OPERATION PROPATION OFFICE Operator	AUTHORIZATION TO TRA	AND USPORT OIL AND NATURAL	GAS		
Conoco Inc.					
P. O. Box 460	, Hobbs, New Mexico 8824	0			
Reason(s) for filing (Check proper	bosj	Other (Please expla	310)		
Recompletion	Change in Transporter of: OII OI Ory	Cae			
Change in Ownership	Castrighead Cas Con	ndensate 🗍			
If change of ownership give named address of previous owner_	•	-			
DESCRIPTION OF WELL AS	NO LEASE Well No. Pool Name, Including	Formula			
Jicarilla 20		1	of Lease Lease, Federal or Fee Jic. Indian C-64		
	770 Feet From The North		TT 1		
Line of Section 19	T. mahip 25N Range	4W , nmpm ,	Rio Arriba Cou		
DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS			
Conoco Ing Sumface		i i	h approved copy of this form is to be sent)		
Conoco Inc. Surface '	Casinghead Gas XX or Dry Gas	P. O. Box 1429. Bloomfield. New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)			
El Paso Natural Gas (Petroleum Plaza, Farmington, New Mexico, 87401			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 20 25 4	is das actually connected?	When		
If this production is commingled COMPLETION DATA	with that from any other lease or pool	Yes I, give commingling order number	ert		
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Resty, Diff. H		
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Ott/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AN	ID CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this d	after recovery of total valume of low	ad oil and must be equal to or exceed top =		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
ength of Teet	Tubing Pressure	Casing Pressure	Choke Size		
Actual Prod. During Test	011-8ble.	Water - Bble.	GdVACF		
	<u> </u>	Water-Bble. NOV 16			
AS WELL	Length of Test	Bble. Condenegte/MMC			
Testing Method (pust, back pr.)			Cravity of Condensate		
	Tubing Pressure (Shat-in)	Coming Pressure (Shut-in)	Choie Size		
ERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION DIVISION			
(Signature) Administrative Supervisor Administrative Supervisor		APPROVED	104 6/1904 . 10		
		SUPERVISOR DISTRICT # 3			
		TITLE			
		If this is a request for	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despe-		
		tests taken on the well in a			
(To	ile)	able on new and recomplete			
November 16, 1984 (Date)		Fill out only Sections 1, 11, III, and VI for changes of own well name or number, or transporter, or other such change of conditi			