

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SERVICE
MOUNTING BOARDS AND REPORTS ON TILES

1. Mounting boards
2. Reports on tiles
3. Mounting boards
4. Reports on tiles
5. Mounting boards
6. Reports on tiles
7. Mounting boards
8. Reports on tiles
9. Mounting boards
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Dear Elliott

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen, or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P.O. Box 250, Hobbs, N.M. 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See Section 17
show.)
AT SURFACE: 660' FSL to 1850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.
REMOVED OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST AND PLUG SHUT OFF
WATER FILL
SOLVENT FILL
ABANDON WELL
WELL OR Casing Casing
MATERIAL COMPLETE
CHANGE ZONES
ABANDON*
Other: can production csg. ☒

17. LIST BE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give surface bearings and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reach TD of 7575' on 6/19/81. Ran 5 1/2", 15.5#, K-55, STC csg. set at 7575'. DV tool
at 4997'. Cmt'd. in two stages. 1st stage: 550 sk 50/50 Pozmix, tail w/ 250 sk Class B.
2nd stage: 850 sk 50/50 Pozmix, tail w/ 150 sk.

TOC 1850' by temperature survey.



Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Wm A. T. Hubbard TITLE Administrative Director DATE June 29, 1981

(This space for Field or State office use.)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

JUL 06 1981

BY

Paul Clift

*See Instructions on Reverse Side

NMOCC