Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azzec, NM 87410	REQ				BLE AND L AND NA	_	RIZATION GAS				
Operator GONIGGO TNG	Well API No.										
CONOCO INC				 , -	·		3	0-039-22	2719		
10 Desta Drive St	e 100W.	Midla	nd.	TX 797	705						
Reason(s) for Filing (Check proper box)	·	~	T			er (Please e	• •				
Recompletion	Oil	Change in	Dry C		TO 1	MATCH T ARD AUD	HE C-104 IT INFOR	INFORMA MATION 9	ATION TO SHEETS	THE	
Change in Operator		nd Cass 🏹	•		01101		11 1111010	inition .	31.1111		
change of operator give name ad address of previous operator											
L DESCRIPTION OF WELL	AND LE	ASE									
Jeans Name		Well No.	Pool I	Name, Includ	ing Formation			of Lease		ease No.	
ICARILLA 30		16	LIND	RITH GA	ALLUP-DAI	KOTA,WE	ST	, Endand or Fi	CONT	RACT 410	
Unit Latter N	. 660)	East E	rom The SC	OUTH	e and 1	.980 _	est From The	WEST	T:	
29	- '		. real r							Line	
Section 23 Townshi	i p 25	N	Range	04	<u>М</u> , М	MPM, R	IO ARRIB	<u>A</u>		County	
II. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
iams of Authorized Transporter of Oil		or Conden		XX	Address (Gin		which approve			ent)	
IANT REFINERY (009018)			P						D. NM. 87413 capy of this form is to be sent)		
CONOCO INC (005097)		XX	or Dry	, 🛥 🔛			TE 100W,				
f well produces oil or liquids,	Unit		Twp.		is gas actual						
ve location of teaks.			25N	D4W	YES				· · · · · · · · · · · · · · · · · · ·		
this production is commingled with that V. COMPLETION DATA	HOM MY ON	er sees or j	100L, gr	As committed.	mail cases, agen						
Designate Type of Completion	. (20)	Oil Well	Ţ	Gas Well	New Well	Workover	Despen	Plug Bock	Seme Res'v	Diff Res'v	
us Spudded		pi. Ready to	Prod.	<u>.</u>	Total Depth	<u> </u>		P.B.T.D.	<u> </u>		
	,				•						
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Ges	Pay		Tubing Dop	Tubing Depth		
eriorations								Depth Casing Shoe			
	,				CEMENTI			<u> </u>	24040 0514		
HOLE SIZE	CA	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		···									
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE		1		-	<u>.l.</u>		· · · · · ·	
IL WELL (Test must be after r									MAN NO	n) / 15	
tate First New Oil Rus To Task	Date of Tes	1			Producing Me	thod (Flow,	pump, gas lift, i	ec.)		8 U 15	
angin of Test	Tubing Pressure				Casing Press	pre .		Choke Size	Choin Size DEC2 9 1993		
										- 	
Actual Prod. During Test Oil		Dil - Bbls.				Water - Bbis.			CON DE		
GAS WELL	<u> </u>	 ,							20151		
JAS WELL ctual Prod. Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbis. Conden	ente/MM/CF	<u></u>	Gravity of	codenesse.		
sting Method (pitot, back pr.)	Tubing Pre	eaure (Shut-	a)		Casing Press	ure (Sibut-in)		Choke Size			
L OPERATOR CERTIFIC	ATE OF	COLO	LIAN	JCE	l						
I bereby certify that the rules and regule				NCE	(DIL CO	NSERV	ATION	DIVISIO	N	
Division have been complied with and	that the infor	matice give		•				EC 29	1993		
is true and complete to the best of my l		E 0000.			Date	Approv	ed				
Lief X. X	ach	ly					7.1) d	hand		
Signature BILL R. KEATHLY	SR PFO	ULATOR	y ci	PRC	∥ By_		SUDED.) d	STRICT	#3	
Printed Name	OR. NEC	40 TEST OV	Tale	. 130.	Title		SUPER	4130F D	,5.,,6.		
12-17-93	915-	-686-54	24	Ja							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.