Subsalt 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1.	REQUI				BLE AND AUTHORIZ LAND NATURAL GA				
Conoco Inc.		Well	Well API No. 200392271900						
Address 3817 N.W. Exp	ressway,	Oklaho	ma Cit	ty, (OK 73112			170	
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator		Change in T		of:	Othes (Please expla	in)			
If change of operator give name and address of previous operator	Caudgnesid	011	OU OCH PRAG	<u>' </u>					
II. DESCRIPTION OF WELI	AND LEAS	SE							
Lease Name MARINA : 30 Location					ing Formation UNEATH CLUOS DAHOTA, N		of Lease Federal or Fee	603,0000	
Unit Letter	_: <i>(eli</i>	20 p	eel Prom	The S	WH Line and 19	80 P	et Prom The	WOST	Line
Section 39 Towns	11p 25~	j R	ange	fw	, NMPM,	Rio Arr	1 ba		unty
III. DESIGNATION OF TRAI				IATU					
Giant Refining Co.	(XX)K °	r Condensa	")	Address (Give address to wh 23733 N. Scottsda				
Name of Authorized Transporter of Casi	oghead Gas	[XX] 0	r Dry Gas		Address (Gips address to wh	leh approved	copy of this for	n is to be sent)	<u>5255</u>
ET PASO NATURAL If well produces oil or liquids, give location of tanks.	COAS ()		wp.	Pro.	is gas actually connected?		icalous 1		7401
If this production is commingled with that	from ear other		25/0/	4w	yes	<u> </u>			
IV. COMPLETION DATA		rease or por	or, grve co	ann nA	ing order manoet:	!+ .			
Designate Type of Completion	- (X)	Oil Well	Cas V	Vell	New Well Workover	Doepen	Plug Back S	ime Res'v Diff	Res'v
Date Spudded	Date Compl.	Ready to Pr	rod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Oas Pay		Tubing Depth .		
Perforations						<u> </u>	Depth Casing	shoe	
				AND	CEMENTING RECORD	<u> </u>	l		
HOLE SIZE	CASII	NG & TUBI	NG SIZE		DEPTH SET		SA	CKS CEMENT	
								· 	
V. TEST DATA AND REQUE OIL WELL (Test must be after)	ST FOR AL	LOWAE	LE	. 4	<u> </u>		DE	EIV	EIN
Date First New Oll Run To Tank	Date of Test	wind of	oud ou an	a musi	be equal to or exceed top allow Producing Method (Flow, pur	mable for this op, gas lift, e	A I I I	G 0 6 1990	1
ength of Test	Tubing Press	ire			Casing Pressure		Choke Size	ON. DI	
Actual Prod. During Test	Oli - Bbis.				Water - Bbis.			DIST. 3	<u>v.</u>
GAS WELL	<u> </u>	· ,			<u> </u>		<u> </u>	- 	
Actual Prod. Test - MCP/D	- MCP/D Length of Test .				Bbls. Condensate/MMCP	· { }:	Oravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pressu	Tubing Pressure (Shut-in)			Casing Pressure (Shul-in)	f : :	Choke Size		·
/I. OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the Oli	Constructi	nd '		OIL CON	1	ATION D	_	,
Signature J. E. Barton Printed Name	Adminis	trative	Supr	<u>. </u>	By	DIL 8 GAS	INSPECTOR,	DIST. #	
Data	(405	948-3	3120		Title				·

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.