

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil well ☐ gas well ☒ other

Getty Oil Company

P.O. Box 3360, Casper, WY 82602

AT SURFACE: 990' FNL & 990' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

SUBSEQUENT REPORT OF:

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(other) T.D. & Set Production Casing - Reply to request for cementing information (which was dated June, 19, 1981).

Reached T.D. of 7260' @ 7:30 PM on 5/31/81. Ran production casing as follows:

| <u>Hole Size</u> | <u>Casing Size</u> | <u>Wt. #/Ft.</u> | <u>Setting Depth</u> |
|------------------|--------------------|------------------|----------------------|
| 7 7/8" | 5 1/2" | 14 & 15.5# | 7256' |

Guide shoe was set @ 7256'. Float collar set @ 7215'. D.V. tools were set @ 5176' and @ 3966'. Dowell cemented the 1st stage w/ 180 sx 65/35 POZ w/ 6% gel & 1/4 #/sk Cellophlake. Circulated 10 sx cement to surface. Cemented 2nd stage w/ 180 sx 65/35 POZ w/ 6% gel & 1/4 #/sk Cellophlake. Tailed w/ 40 sx Class "B" Neat. Circulated 5 sx cement to surface. Cemented 3rd stage w/ 390 sx 65/35 POZ w/ 6% gel & 1/4 #/sk Cellophlake. Tailed w/ 275 sx Class "B" w/ 1% fluid-loss additive & 1/4 #/sk Cellophlake. Circulated cement to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

SIGNED W. Denver TITLE Area Superintendent DATE 6/30/81

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCG

*See Instructions on Reverse Side