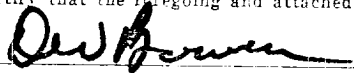


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
1b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FNL & 990' FWL of Section 27-T25N-R5W At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. --				DATE ISSUED 4-14-81			
15. DATE SPUDDED 5-13-81		16. DATE T.D. REACHED 5-31-81		17. DATE COMPL. (Ready to prod.) 7-24-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6660' GR	
20. TOTAL DEPTH, MD & TVD 7260'		21. PLUG, BACK T.D., MD & TVD 7205'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 0'-7260'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6094'-6417' Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN CDL/CNL/GR, DIL/GR						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		383'		12 1/4"	
5 1/2"		14#, 15.5#		7256'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16"		6209'		6500'			
31. PERFORATION RECORD (Interval, size and number)							
6094'-6097' 6414'-6417' Perforated the							
6134'-6150' Gallup w/ 89, 0.38" Diameter							
6164'-6190' Holes @ 1SPF.							
6262'-6300'							
6307'-6310'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6094'-6417'				w/4150 gal 15% HCL. Fraced w/			
133,500# 20-40				sd, 40,800 gal. frac fluid &			
3,071,000 SCF of N ₂ .							
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 8-17-81		HOURS TESTED 3		CHOKE SIZE 21/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 17 GAS—MCF. 495 MCFD WATER—BBL. 0 GAS-OIL RATIO 6187:1	
FLOW. TUBING PRESS. 320#		CASING PRESSURE 522#		CALCULATED 24-HOUR RATE OIL—BBL. 80 GAS—MCF. 495 MCFD WATER—BBL. 0 OIL GRAVITY-API (CORR.) 42°		TEST WITNESSED BY Paul D. Berhost	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED 		TITLE Area Superintendent				DATE: 10/1/81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NM OCC

W. Smm

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POREOUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	6094'	6417'		Ojo Alamo	2202'	
Dakota	6972'	7158'		Pictured Cliffs	2740'	
				Chacra	3791'	
				Mesa Verde	4362'	
				Gallup	6093'	
			Greenhorn	6867'		
			Dakota	6972'		