

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Texaco Inc., Operator for Texaco Producing Inc. (TPI)	
Address 4601 DTC Blvd., Denver, Colorado 80237	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☒ Condensate ☐
Recapitulation ☐	Change of Operator from Getty Oil Company to Texaco Inc. (Operator for TPI)
Change in Ownership ☐	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Hearilla C	Well No. 14E	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease No. Contr. 34
Location				
Unit Letter D	990	Feet From The North	Line and 990	Feet From The West
Line of Section 27	Township 25N	Range 5W	NMPM Rio Arriba	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Texaco Inc.	4601 DTC Blvd., Denver, CO 80237
Does it produce oil or liquids. Give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Restr.	Oil, Restr.
Date Sealed	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.					
Elevations (In. B.A.S., RT, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE ON WELL (Test must be after recovery of total volume of land oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

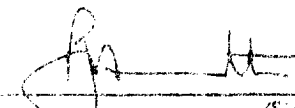
Date Run - New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Flow During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

GAS WELL

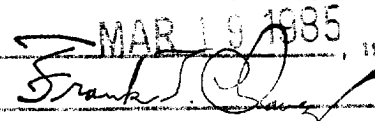
Actual Flow During Test	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Test Gas used by (or back prod.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Manager / Farmington
(Title)
March 8, 1985
(Date)

OIL CONSERVATION COMMISSION

APPROVED  MAR 19 1985
BY
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 106.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.