HO. OF COPIES REC	,	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION

FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Eliective 1-1-65
U.S.G.5.	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE	-		
TRANSPORTER GAS			
PRORATION OFFICE			
Operator CO TIME			
TEXACO INC.			
P.O. Box EE, Cort			
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain) Provious train	nsporter was Permian,
Recompletion	OII Dry G	as 🔲 now it is Ga	ry Energy Corp.
Change in Ownership	Casinghead Gas Conde	ensate X	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	TEACE		
Lease Name	Well No. Pool Name, Including F	1	dicarilla l'estat non
Jicarilla "C"	14E Basin Dako	ota State, Feder	olor Fee Apache Cont. #34
Unit Letter D; 9	90 Feet From The North Lir	ne and 990 Feet From	The West
27	ownship 25N Range		
Gine of Section 27	Switch ZOIV Hange	5W , NMPM, Rio	Arriba County
DESIGNATION OF TRANSPOL Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
Gary Energy Corp. Name of Authorized Transporter of C			Englewood, CO. 80112 oved copy of this form is to be sent)
Name of Authorized Transporter of C El Paso Natural	——————————————————————————————————————	i	
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	P.O. Box 990, Farm Is gas actually connected?	ington, NM 87499
give location of tanks.	; D ; 27 ; 25N ; 5W	Yes	12/16/81
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
The various (DI , RRB, RI, GR, etc.)	Name of Floadering Connaction	Top On/Gus Puy	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, ANI	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST I	COP ALLOWARIE (Test must be a	fter require of total values of load all	and must be equal to or exceed top allow-
OIL WELL	able for thin de	pth or be for full 24 hours) Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow, pump, gas in	iji, eicij
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	God MCF
		05720 386	
GAS WELL			<i>\$</i>
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		•	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		APPROVED	101 20 100 m
		BY	mk. Save
		TITLE	Super . For Fourth (V & 1
			compliance with RULE 1104.
	and the same of th	If this is a request for allow	wable for a newly drilled or deepened
(Signature) AREA SUPERINTENDENT		tests taken on the well in accor	rdance with RULE 111.
(T	itle)	able on new and recompleted we	
10/10/86 (D	ate)	Fill out only Sections I, I well name or number, or transport	I. III, and VI for changes of owner, ter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

