T.O. DOX 1980, HODDS, NM 88240

See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azlec, NM 87410

Santa Fe, New Mexico 87504-2088

TEXACO Inc. Address 3300 N. Butler, Parmington, NM 87401	I.	REQUE	EST FO	NSPORT C	ABLE AND	AUTHOF	IIZATION	l			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

