Hour, Date shut-in

Lower

Completion

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	FOUR STAR OIL	AND GAS COMPANY	,	Lease	JICARILLA C	Well No14	1E
Location of Well: Unit	:_ D	Sec. <u>27</u> Twp.	25N_	Rge	5W	County RIO AR	RIBA
		NAME OF RESERVO	R OR POO		TYPE OF PROD. (OIL OR GAS)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Uppe Complet		OTERO GALLUP			OIL	FLOW	TRG
Lower		BASIN DAKOTA			GAS	FLOW	TBG.
		PRE-FLOW S	SHUT-IN	PRESSURE D			, 50.
Upper Hour, Date shut—in			Length of time shut—in		Si press. psig	Stablized (Yes or No)	
Lowe Complet		te shut-in		Length of time s	Length of time shut-in		Stablized (Yes or No)
			FLOW T	EST NO. 1			
Commenced	at (hour, date)*		<u> </u>	Zone producing (Up		oper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	Upper Completion	RESSURE	r completion	PROD. ZONE TEMP.	REMARKS	
9-8-96	'24 HRS.	273	220	Completion	TEMF.	BOTH ZONES SHUT IN	
9	'48 HR\$.	318	229				
10	72 HR\$.	444	289				
11	96 HRS.	460	300				
12	120 HR\$.	471	310				•
13	144 HR\$.	488	80			UPPER SHUT IN; LO	OWER FLOWING
14	168 HRS.	490	93			UPPER SHUTIN : LO	WER FLOWING
Production rate	e during test					,	
OilBOPD based onBbis			Bbis. in _	n Hours		Grav. GOR	
Gas	<del>-</del>	MCFPI	); Tested th	ru (Orifice or Met	ter):		
		MID-	FLOW SI	HUT-IN PRES	SSURE DATA		
Upper Completion		e shut-in		Length of time s	hut-in	Si press. psig	Stablized (Yes or No)

Length of time shut-in

Si press. psig

Stablized (Yes or No)

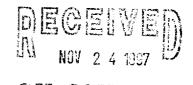
## FLOW TEST NO.2

00.71	- mag				
	f r etaC		प्रतिवर्ध (unbeator	nebnty Oil	etit
GINEER ASSISTANT	MB athT		VOWY)	MORA	
and D. Bakoar	A			(,,,,, <b>,</b>	_
	M		noiskiO	Conservation in	cobceM weN
WARTER OIL AND GAS COMPANY			965i 3 l	AON	Approved
	.egbe	to the best of my knowl	ion is true and complete	usmoini editisdi y	l herby certif
			· · · · · · · · · · · · · · · · · · ·	-	
	энпт Боми	TION WITH EPUG PLANT	CONTINUE CONTINUES	LEST WAS CON	Remarks:THIS
	:(Je);	M to eoilinO) undt beteeT	MCFPD;		Gas .
Grav GOR	L	Bbls. in Houn		000000	
100			40	BOPD based	, no
				sest gninub e	Production rat
	1			<del></del>	
				+	
		· · · · · · · · · · · · · · · · · · ·			
	TEMP.	Lower completion	Upper completion	SINCE**	(hour,date)
E REMARKS	NOS.CORP	BEUDE		LAPSED TIME	3MIT.
(Dpper or Lower)	Zone producin	l		** (etsb, nuor) ti	S beanemmoO

Completion

## NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator	FOUR STAR O	LAND GAS COMPAN	<u> </u>	Lea	se JICARILLA C	Well No. 1	4E
Location					-		
of Well: Uni	tD	_Sec27 Twp	. 25N	Rge	5W	County_RIO AF	RIRA
							1. II.D/1
		NAME OF RESERVO	IR OR POO	DL	TYPE OF PROD	METHOD OF PROD	. PROD. MEDIUM
Uppe	er -				(OIL OR GAS)	(Flow or Art. Lift)	(Tbg. or Csg.)
Complet	tion	OTERO GALLUP			OIL	FLOW	
Lowe Complet		DACINI DALCOTA			OIL	FLOW	TRG
Complet	lion	BASIN DAKOTA		·	GAS	FLOW	TBG.
		PRE-FLOW S	SHUT-IN	PRESSURE	DATA	•	
Uppe	W Hour Da	te shut-in					
Complet		ite shut-in		Length of time	shut—in	Si press. psig	Stablized (Yes or No)
Lowe	·	te shut-in		Length of time	shut-in	Si press. psig	Stablized (Yes or No)
Complet	ion						10001110)
			FLOW '	TEST NO. 1			
Commenced	at (hour, date)*						
					Zone producing (Upper or Lower)		
TIME (hour,date)	LAPSED TIME		RESSURE		PROD. ZONE	LOWER REMA	RKS
(11001, date) '-24-97	SINCE*	Upper Completion 267	Low 109	er completion	TEMP.		
		207	109			BOTH ZONES SHU	TIN
25	'48 HRS.	350	310			• •	
26	72 HR\$.	385	310				
27	96 HRS.	415	310				н
			1 0.0				•
28	120 HRS.	425	310				
		420	310				
29	144 HRS.	441	101				
	14411110.	441	101			UPPER SHUT IN; LO	OWER FLOWING
30	169 UDC	400				<del> </del>	
	168 HRS.	469	84			UPPER SHUTIN : LO	WER FLOWING
		<u> </u>			<u> </u>		
oduction rate	during test						
DilBOPD based on Bbls. in			Hour	ırs GravGOR			
ias		MCFPE	): Tested th	nru (Orifice or Me	eter) ·		
				(200 01 INI			
		MID-	FLOW S	HUT-IN PRE	SSURE DATA		
Upper		e shut-in		Length of time	shut-in	Si press. psig	Stabling Of M
Completic Lower		o shut in					Stablized (Yes or No)
Lower Hour, Date shut—in Length			Length of time	ngth of time shut-in Si press. psig Stablized			



Stablized (Yes or No)

OIL COM. DIV. DIST. S

## FLOW TEST NO. 2

Commenced at (hour, date)**			Zone producing (Upper or Lower)				
TIME	LAPSED TIME		PRESSURE				
(hour,date)	SINCE**	Upper completion	n Lower comp		D. ZONE	REMARKS	
		Oppor compagno	LOWER CORRE	Jienon II	EMP.	· · · · · · · · · · · · · · · · · · ·	
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	<del> </del>						
		<del></del>					
	1						
	1	İ					
L	<u> </u>						
Production rat	e during test						
Oil'	BOPD base	d on	Bbls. in	Hours	Grav	GOR	
ias	the state of the s	MCF	PD; Tested thru (Or	ifice or M <u>eter):</u>			
1							
- ∴narks: <u>[ES]</u>	WAS CONDUCT	ED IN CONJUNCTI	<u>ON WITH EPNG PL</u>	LANTS SHUT DOW	N		
						•	
herby certify	that the informat	ion is true ; and com	plete to the best of i				
,			biere to fue best of i	ту клоwieage.			
Approved	NU	1 2 5 1937		Operato	or <u>FOUR STAR OIL AN</u>	ID GAS COMPANY	
New Mexico	Oil Conservation	Division	<del></del>			_	
	_			B	y Doul D	13e hant	
_	Ochoin	a Balliani		•	7		
ву		y Rolinas	<u>~</u>		,		
		Dil & Gas Inspec		Titl	e <u>Engineer assis</u>	TANT	
	Doputy C	on a das more	101	<b>.</b> .	. 101 = 1 = -		
				Dat	<b>NOVEMBER 17 199</b>	<del>9</del> 7	