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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc. Address								Well API No. 30 039 22721			
ason(s) for Filing (Check proper box	,	W MCAR	20 07-	101	X Ouh	et (Please expl	ain)				
lew Well Change in Transporter of:						EFFECTIVE 6-1-91					
completion	Oil		Dry Gar	, 🗆							
ange in Operator	Casinghead	d Gas 📋	Conden	sale 🔲							
hange of operator give name address of previous operator	aco Inc.	3300	North	Butler	Farming	ton, New	Mexico (37401			
DESCRIPTION OF WELL	L AND LEA	ASE								•	
ease Name					Name, Including Formation			Kind of Lease		Lease No.	
JICARILLA C		29		O CHACE	RA (GAS)			State, Federal or Fee INDIAN		10	
cation							_				
Unit Letter	:1520) 	_ Feet Fro	om The SC	UTH Lin	e and1120	Fe	et From The	AST	Line	
Section 21 Towns	hip 2	5N	Range	5W	,N	мрм,	RIC	ARRIBA		County	
					D. T. G. G						
. DESIGNATION OF TRA	NSPORTE				RAL GAS	a address to sul	Liah annuana	anne of this fo	is to be as		
lame of Authorized Transporter of Oil or Condensate					Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289						
	inches Cos		on Day (Gos (V)			···				
ame of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
well produces oil or liquids,	Unit	Sec.	Twp. Rge.		YES			When ?			
e location of tanks.	<u> </u>	l 21		5W				04/19/82			
nis production is commingled with the	it from any oth	er lease or	pool, give	e comming)	ing order numi	ber:					
. COMPLETION DATA		Oil Well		as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completio	n - (X)		` `					,, , [
te Spudded	Date Comp	ol. Ready to	o Prod.		Total Depth			P.B.T.D.			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
forations								Depth Casing	Shoe		
	т	TIRING	CASIN	IG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE		SING & TI				DEPTH SET		T s	ACKS CEM	ENT	
110000				·							
STORE DAME AND DESCRIPTION	2000 12010 4	II OW	ADVE		l	······································	· · · · · · · · · · · · · · · · · · ·	<u> </u>			
TEST DATA AND REQUIL L WELL (Test must be after				:1 a m d marres	he equal to or	around top all	numble for thi	e dansk ar he f	~ 6.11 24 km	ì	
L WELL (Test must be after te First New Oil Run To Tank	Date of Tea		oj loga o	и ана мизі		ethod (Flow, pu			# Jul 24 nou	75.)	
te First New Oil Roll 10 Talk	Date of 1er					- Lieb (1 10 11) p		, 	* * *	5 76 7	
ngth of Test	essure			Casing Pressure			Chowels e				
tual Prod. During Test				Water - Bbls.			Gas-MCF JUN 6 1991				
AS WELL					<u> </u>				1601	1 100	
at Prod. Test - MCF/D Length of Test					Bbls. Conden	sate/MMCF		Gravity of Condenia 5			
Longui of Ton					<i>f</i> .			The state of the s			
ting Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			-		
					<u> </u>]			
L OPERATOR CERTIFI	CATE OF	COM	PLIAN	CE			ICEDV	ATION F	אוופור	NA I	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Jun 6						
to more and continues to the nest of III	, anowerige an	a venel.			Date	Approve	d		~ 1991		
2mmill.	()								•		
Signature					By_				A	/	
K. M. Miller		Div. Op		ngr.			15 0 %	- 1 (many	•	
Printed Name March 28, 1991		915-	Title 688–48	334	Title		SUF	ERVISOR	DISTRIC	713	
Date			phone No		II						
		201	· b		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.