

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. Contract #34	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe	
2. NAME OF OPERATOR Getty Oil Company		7. UNIT AGREEMENT NAME ---	
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, Wyoming 82602		8. FARM OR LEASE NAME Jicarilla "C"	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 1650' FEL At top prod. interval reported below Same At total depth Same		9. WELL NO. #31	
14. PERMIT NO. ---		10. FIELD AND POOL, OR WILDCAT Blanco Pictured Cliffs Sou	
DATE ISSUED 4-14-81		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27-T25N-R5W	
15. DATE SPUDDED 6-22-81		12. COUNTY OR PARISH Rio Arriba	
16. DATE T.D. REACHED 6-27-81		13. STATE New Mexico	
17. DATE COMPL. (Ready to prod.) 7-9-81		18. ELEVATIONS (DF. RKB, RT, GR, ETC.)* 6693' GR	
19. ELEV. CASINGHEAD ---		20. TOTAL DEPTH, MD & TVD 2909'	
21. PLUG, BACK T.D., MD & TVD 2858'		22. IF MULTIPLE COMPL., HOW MANY* ---	
23. INTERVALS DRILLED BY ---		ROTARY TOOLS 0'-2909'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Pictured Cliffs 2787'-2839'		CABLE TOOLS ---	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-GR & CDL-CNL-GR	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
Casing Size		Weight, lb./ft.	
8 5/8"		24#	
4 1/2"		9.5#	
Depth Set (MD)		Hole Size	
278'		12 1/4"	
2906'		6 1/4"	
Cementing Record		Amount Pulled	
200 sx.		-	
375 sx.		-	
29. LINER RECORD		30. TUBING RECORD	
Size		Size	
TOP (MD)		DEPTH SET (MD)	
BOTTOM (MD)		PACKER SET (MD)	
Sacks Cement*		1 1/2"	
Screen (MD)		2823'	
31. PERFORATION RECORD (Interval, size and number) Perforated the Pictured Cliffs w/ 17 holes (1SPF) as follows: 2832'-39' 2787'-97'		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. Depth Interval (MD) 2787'-2839' Amount and Kind of Material Used Acidized w/ 850 gal. 15% HCL and Foam-fraced w/ 77,500# 10-20 sand, 406 bbl. water w/ 588,300 cu. ft. of N ₂ .	
33. PRODUCTION DATE FIRST PRODUCTION 7-8-81 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shut In		DATE OF TEST 7-17-81 HOURS TESTED 3 hrs. CHOKE SIZE 3/4"	
PROD'N. FOR TEST PERIOD OIL--BBL. 0 GAS--MCF. 255 WATER--BBL. 0 GAS-OIL RATIO ---		FLOW. TUBING PRESS. 121# CASING PRESSURE 417# CALCULATED 24-HOUR RATE OIL--BBL. 0 GAS--MCF. 1824 WATER--BBL. 0 OIL GRAVITY-API (CORR.) ---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented		TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED <u>DeW Bower</u> TITLE Area Superintendent DATE 7-30-81	

*(See Instructions and Spaces for Additional Data on Reverse 98a)

NMOCC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAN DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	2784'	2909' T.D.		Ojo Alamo	2228'	
				Kirkland	2412'	
				Pictured Cliffs	2784'	