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	GAS				
CPERATOR					
PPORATION OFFICE					
Operator					
Texaco Inc.					
Address					

	SANTA FE FILE U.S.G.S.	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND	Form C -104 Superzedes Old C-104 and C-1 Effective 1-1-65					
	LAND OFFICE  IRANSPORTER GAS  CPERATOR  PPORATION OFFICE	AUTHORIZATION TO T	RANSPORT CIL AND NATURAL	. GAS					
	Operator	C Oppositor for To-	David Control	/					
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)  4601 DTC Blvd., Denver, CO 80237								
	Reasor . , for filing (Check proper be	DIVG., Deliver, CO	Other (Please explain)						
	New Wettern Change in Ownership	<u>~</u>	Change of Ope Company to To decising (X), for TPI)	erator from Getty Oil exaco Inc. (Onerator					
	If change of ownership give name and address of previous owner		Mid						
E	I. DESCRIPTION OF WELL AND	LEASE							
	Jicarilla C	Mell No. Pool Name, Including 31 South B1		Legae No.					
		650 Feet From The North	Line andPeet From	East					
	Line of Section 27 To	ownship 25N Range	5W , NMFM,	RIO ARRIBA County					
111	Name of Authorized Transporter * Or	TER OF OIL AND NATURAL OF Conder.sqta X	Andress (Gue address to which good	oved copy of this form is to be sent)					
	Permian Corporation		P.O. Box 1528 Denv	ver, Colorado 80201 oved copy of this form is to be sent)					
	Fl Paso Nat. Gas	is in the date of	P.O. Box 990, Farn	oved copy of this form is to be sent)					
	If well produces cil or liquids, give location of tinks.	Unit   Sec.   Twp.   Pge.   G   27   25N   5W	Is dus distually connected? W	hen					
iv	If this production is commingled wi		Yes  1. give commingling order number:	10-9-81					
	Designate Type of Completi	Louis value Louis value	New Well Workover Deepen	Plug Back   Same Resty, Ditt. Resty,					
	Date Spudded	Date Campl. Ready to Frod.	Total Depth						
	Flevous (NE Obl. Co.		Total Dagin	P.B.T.D.					
	Elevations (DF, RKB, R1, GR, etc.)	Name of Producing Formation	Tep Oil, Gus Pay	Tubing Depth					
	Ferforations			Depth Casing St.os					
			ID CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total valume of load oil	and must be equal to as areaed too allow					
	TEST DATA AND REQUEST FOR ALLOWABLE OII. WFIJ.  Date First New Oil Run To Tanks  Date of Test  (Test must be after recovery of total values of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing Pressure	Casing Pressure	Chake Size					
	Actual Prod. During Teet	Oii-Bbis.	Water · Bbis.	Qde • MCF					
	OAC WELL								
	Actual Prod. Test-MCF/D	Length of Teet	Bbis. Londens ste/MMCF	Gravity of Condensate					
	Testing Method (sicis, back pr.)	Tubing Freesure (Shut-in)	Casing Preseure (Shut-in)	Choke Size					
VI.	CERTIFICATE OF COMPLIANC	E E	OIL CONSERVA	TION COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED						
			SUPERVISOR DISTRICT # 3						
District Manager/Farmington (Tule)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.							
					•	1) (f)a,	(28/85	well name or number, or transports	III, and VI for changes of owner, er, or other such change of condition.
								Separate Forms C-104 must be filed for each pool in multiply completed wells.	

