Submit of Cupies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.								Well API No. 30 039 22722			
	ton, Nev	v Mexic	o 8	7401	X Oth	er /Diagon evolg	. <u></u>				
Accession to the second						X Other (Please explain) EFFECTIVE 6-1-91					
New Well Recompletion	Oil		Dry (
Change in Operator	Casinghes	_		eamte 🗌							
Calana of anomina pina name	co inc.		Nort	h Butler	Farming	ton, New	Mexico 8	7401			
I. DESCRIPTION OF WELL	AND LEA	SE								•	
Lease Name	Well No. Pool Name, Including			ing Formation		Kind o	Kind of Lease State, Federal or Fee		Lease No.		
JICARILLA C		31	BLA	NCO P.C.	SOUTH (G	AS)		INDIAN		366610	
Location G	1650		Es at 1	From The NO	ORTH Tie	and 1650) Fa	et From The	EAST	Line	
Unit Letter	. :					<u> </u>					
Section 27 Township	, 25	5N	Rang	_e 5W	, NI	MPM,	RIO	ARRIBA		County	
III. DESIGNATION OF TRANS	SPORTE			ND NATU	RAL GAS	o addaga ta sub	ich annaud	name of this f	orm is to be se		
Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc.						Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289 Farmington, NM 87499-4289					
Name of Authorized Transporter of Casinghead Gas or Dry Gas X El Paso Natural Gas Company					Address (Give address to which approved copy of this form is to be sent) P. O. Box 990 Farmington, NM 87499						
If well produces oil or liquids,	Unit	Sec.	Twp. Rge.		is gas actuali	y connected?		When ?			
give location of tanks.	G	27	251			YES	i	10	/09/81		
If this production is commingled with that f	rom any oth	er lease or	pool, g	give comming	ling order num	ber:					
IV. COMPLETION DATA		louw.		Gas Well	New Well	Workover	Деереп	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	Oil Well	' ¦	ORE WELL	I HEW WELL	WORDIE	Dapa	1 log Daca			
Date Spudded	Date Comp	l. Ready to	o Prod.		Total Depth	<u> </u>		P.B.T.D.	1		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations									g saw		
	<u>τ</u>	TIRING	CAS	ING AND	CEMENTI	NG RECOR	D	·			
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT			
TIOLE OILE											
-											
					<u> </u>			<u> </u>			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	E			mahla for thi	denth or he	for full 24 hou	me)	
OIL WELL (Test must be after re			of load	d oil and mus	Producing M	ethod (Flow, pu	ump. eas lift.	ic.)	or juli 24 Hou	78.)	
Date First New Oil Run To Tank	To Tank Date of Test										
Length of Test	Tubing Pressure				Casing Press	ure	ſ		EIV		
Actual Prod. During Test	Oil - Bbls.				Water - Bbis	•		Gas- MCF	C.S. C. 18		
		<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>			<u> </u>			LJUN	<u> 5 1991</u>	Dane	
GAS WELL							·		A : D		
Actual Prod. Test - MCF/D	Length of	est			Bbls. Conde	sate/MMCF	Profession	Water Care	Option care	įŲ, mairo	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)	· •	Choke Size	(A) 1.100		
1			· · · · ·				· ·	<u> </u>			
VL OPERATOR CERTIFIC						OIL CON	ISERV	ΔΤΙΩΝΙ	טועופוע	M	
I hereby certify that the rules and regula	ations of the	Oil Conse	rvation		-		10L11V		2141010	/ I V	
Division have been complied with and is true and complete to the best of my h	that the information and the control of the control	mation giv ad belief.	ven abo	ve	1		ـــ	JUN 0	f 1991		
,					Date	a Approve	a		<u> </u>		
Z.M. Mille	W				By_		3	1) 6	1	<u>, </u>	
Signature K. M. Miller		Div. Op	oers.				SUPE	RVISOR	DISTRIC	· /3	
Printed Name March 28, 1991			688-	4834	Title						
Date		Tel	ephone	No.	[]						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

