

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any rights requirements) At surface 790' FNL & 1650' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. <u>4-14-81</u> DATE ISSUED <u>SEP 10 1981</u> OIL CON. COM. DIST-3							
5. LEASE DESIGNATION AND SERIAL NO. Contract #34				6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe			
7. UNIT AGREEMENT NAME -				8. FARM OR LEASE NAME Jicarilla "C"			
9. WELL NO. 28				10. FIELD AND POOL, OR WILDCAT Otero Gallup/Basin Dakota			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA B Sec. 34-T25N-R5W				12. COUNTY OR PARISH Rio Arriba			
13. STATE New Mexico				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6874' GL			
15. DATE SPUNDED 4-19-81		16. DATE T.D. REACHED 5-9-81		17. DATE COMPL. (Ready to prod.) 7-29-81		19. ELEV. CASINGHEAD --	
20. TOTAL DEPTH, MD & TVD 7435'		21. PLUG, BACK T.D., MD & TVD 7394'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS 0'-7435' CABLE TOOLS --	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6277'-6602' Gallup						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL & CNL/FDC						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8"		24#		322'		12 1/4"	
5 1/2"		14 & 15.5#		7433'		7 7/8"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 1/16"		6484'		6675'			
31. PERFORATION RECORD (Interval, size and number)							
6277'-80' 6448'-84' 6322'-28' 6560'-602' 6287'-95' Perforated Gallup @ 1SPF w/ 122 6346'-65' 0.40" holes. 6385'-91' 6369'-71'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6277'-6602'				Acidized w/ 6000 gal of 15% HCL, and fraced w/ 130,000 gal of frac fluid, 177,000# 20-40 sd., and 1,892,700 SCF of N ₂ .			
33. PRODUCTION							
DATE FIRST PRODUCTION 6-3-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-18-81		HOURS TESTED 3		CHOKE SIZE 21/64"		PROD'N. FOR TEST PERIOD OIL—BBL. 14 GAS—MCF. 330 MCFD WATER—BBL. -- GAS-OIL RATIO 4342:1	
FLOW. TUBING PRESS. 309#		CASING PRESSURE 733#		CALCULATED 24-HOUR RATE OIL—BBL. 76 GAS—MCF. 330 WATER—BBL. -- OIL GRAVITY-API (CORR.) 42°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY Paul D. Berhost	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Area Superintendent

DATE 9/1/81

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCC

BY

5/22

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Dakota	7165'	7344'	
Gallup	6277'	6602'	

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2400'	
Pictured Cliffs	2926'	
Chacra	3791'	
Mesa Verde	4516'	
Gallup	6268'	
Greenhorn	7057'	
Dakota	7160'	