

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Getty Oil Company							
3. ADDRESS OF OPERATOR P.O. Box 3360, Casper, WY 82602							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 790' FNL & 1650' FEL At top prod. interval reported below Same At total depth Same							
14. PERMIT NO. 4-14-81 DATE ISSUED 4-14-81							
15. DATE SPUDDED 4-19-81		16. DATE T.D. REACHED 5-9-81		17. DATE COMPL. (Ready to prod.) 7-29-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6874' GL	
20. TOTAL DEPTH, MD & TVD 7435'		21. PLUG, BACK T.D., MD & TVD 7394'		22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY 10'-7435'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7165'-7344' Dakota							
25. WAS DIRECTIONAL SURVEY MADE Yes							
26. TYPE ELECTRIC AND OTHER LOGS RUN DIL and CNL/FDC							
27. WAS WELL CORED No							
29. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	24#	322'	12 1/4"	300 SX.		--	
5 1/2"	14 & 15.5#	7433'	7 7/8"	1720 SX.		--	
30. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD		
					SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 1/16"	7249'	6675'
31. PERFORATION RECORD (Interval, size and number) 7165'-7173' Perforated the Dakota @ 1 SPF 7276'-7283' w/ 41, 0.40" holes 7290'-7293' 7311'-7326' 7341'-7344'							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7165'-7344'				Acidized w/ 2000 gal of 15% HCL and fraced w/ 105,760 gal of frac fluid, 90,000# of 20-40 sd, & 899,400 SCF of N ₂ .			
33. PRODUCTION							
DATE FIRST PRODUCTION 8-23-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 8-10-81	HOURS TESTED 3	CHOKE SIZE 48/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. 10	GAS—MCF. 263	WATER—BBL. 8	GAS-OIL RATIO --
FLOW. TUBING PRESS. 131#	CASING PRESSURE pkr.	CALCULATED 24-HOUR RATE →	OIL—BBL. 80	GAS—MCF. 1924	WATER—BBL. 64	OIL GRAVITY-API (CORR.) --	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>J. M. Anderson</i>		TITLE <i>For</i> Are Superintendent		DATE <i>9/1/81</i>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Nmocc

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	7165'	7344'		Ojo Alamo	2400'	
Gallup	6277'	6602'		Pictured Cliffs	2926'	
				Chacra	3791'	
				Mesa Verde	4516'	
				Gallup	6268'	
				Greenhorn	7057'	
				Dakota	7160'	