STATE DE DEW MEXICO EBERGY AND MINERALS DEPARTMENT

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DITTITION			
SANTAFE			
PILP U.S.(J.S) LAND OFFICE			
		1_1	
TRANSPORTER	OIL	<u> </u>	
	GAB		
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-1-78

Roused Copy -

	LAND OFFICE	REQUEST (	FOR ALLOWABLE	Note: 1700 King			
	TRANSPORTER GAS AND						
1. PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Getty Oil Compan	Getty Oil Company					
	P.O. Box 3360, Casper, WY 82602						
	Reason(s) for filing (Check proper be		Other (Please explain)				
	New Well	Change in Transporter of:	_				
	Recompletion	OII Dry	<b>≓</b>				
	Change in Ownership	Casinghead Gas Con	densate				
	If change of ownership give name and address of previous owner						
11	. DESCRIPTION OF WELL AND	LEASE					
	Jicarilla "C"	Well No. Pool Name, Including 28 Basin Dake	i -	Jicarilla Locae No. XXXXXXX Apache Cont.#3			
	Location	Justin Baki	Military	Cont. 173			
	Unit Letter B; 79	O Feet From The North L	ine and 1650 Feet From	The East			
	Line of Section 34 To	ownship 25N Range	5W , NMPM, Rio	Arriba County			
III.	. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS				
	Name of Authorized Transporter of Of	oved copy of this form is to be sent)					
	Plateau Incorpor		P.O. Box 26251, Albuquerque, New Mexico 8712  Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas Company		P.O. Box 990, Farmington, New Mexico 87401				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 34 25N 5W	Is gas actually connected? When No	nen 			
	If this production is commingled wi	ith that from any other lease or pool	, give commingling order number:				
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'			
	Designate Type of Completic	ii	X				
	Date Spudded 4-19-81	Date Compl. Ready to Prod. 7-29-81	Total Depth 7435'	P.B.T.D. 7394'			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	6874' GL Dakota		7165'	7249 Depth Casing Shoe			
		akota		7433'			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	12 1/4" 7 7/8"	8 5/8" 24# 5 1/2" 14 & 15.5#	322 <b>'</b> 7433 <b>'</b>	300 sx.			
		2 1/16" 3.25#	7249'	1/20 SX.			
87	TECT DATA AND DECUEST E	OP ALLOWARIE (Test must be	1				
۲.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1. e197)			
	Length of Test	Tubing Pressure	Casing Pressure	Caore Size			
	Actual Prod. During Test	Oil-Bbis,	Water - Bbls.	Goo-MCF			
	Reladi Piod. During 1981			Con con con			
`	GAS WELL			DIST. A			
[	Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Gendeneate			
-	1924 Testing Method (pirot, back pr.)	3 hours Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
	BP	131#	Packer	48/64"			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVAT	ION DIVISION			
			APPROVED SEP 28 1981				
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given							
í	above is true and complete to the best of my knowledge and belief.		Original Signed by FRANK T. CHAVEZ  SUPERVISOR DISTRICT # 3				
	A		TITLE				
	<i>-</i>		II				

Den Bon (Signature) Area Superintendent (Tile)

9/2//81 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections 1, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be flied for each pool in multiply completed wells.