

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

Page 1
Revised 10/01/78

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator TEXACO INC. Lease Jicarilla C Well No. 28
Location of Well: Unit B Sec. 34 Twp. 25N Rge. 5W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tub. or Cag.)
Upper Completion	Otero Gallup	oil	flow	tubing
Lower Completion	Basin Dakota	gas	flow	tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

FLOW TEST NO. 1

Commenced at (flow, date):		Zone producing (Upper or Lower):			
TIME (flow, date)	LAPSED TIME SINCE*	Upper Completion	Lower Completion	PROD. ZONE TEMP	REMARKS
5-15-89					Both zones shut in
5-16-89		418	280		" " " "
5-17-89		478	280		" " " "
5-18-89		514	280		" " " "
5-19-89		535	280		Upper SI, lower logged off
5-20-89		541	280		" " " "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____
Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

JUN 14 1989

OIL CON. DIV.
DIST. 3

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS COMMISSIONER

NMOCGG-Aztec (3), AAK, MLK

(Continue on reverse side)